

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DODDS OFFICE D.C. DODDS OFFICE D.C.C.
Supersedes Old C-104 and C-110
Effective 1-1-65
Apr 5 11 20 AM '66 7 3 10 PM '66

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name T. R. Andrews	Well No. 7	Pool Name, Including Formation Undesignated Quarts Wash Ellenburger	Kind of Lease State, Federal or Fee State
Location South Brunson - Ellenburger R-3080 Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East Line of Section 32 , Township 22-S Range 38-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented & waiting on tank battery construction	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks. Unit P Sec. 32 Twp. 22-S Rge. 38-E	Is gas actually connected? No	When	

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-24-66	Date Compl. Ready to Prod. 3-29-66	Total Depth 7817'		P.B.T.D. 7778'				
Pool Undesignated	Name of Producing Formation Quarts Wash	Top Oil/Gas Pay 7583'		Tubing Depth 7640'				
Perforations 7583-85', 7590-92', 7606-98', 7601-03', 7606-08', & 7690-94', 7700-7704', 7708-12', 7718-22' & 7752-56'		Depth Casing Shoe 7779'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/8" 8-3/4"	CASING & TUBING SIZE 9-5/8" 7"		DEPTH SET 1350' 7779'		SACKS CEMENT 600 ex (Girulated) 1010 ex. (TOG at 2455')			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 29, 1966	Date of Test 3-31-66	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 110	Oil - Bbls. 67	Water - Bbls. 43	Gas - MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND
(Signature)
Area Production Manager
(Title)
April 4, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

