

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OFFICE OF OIL AND GAS COMMISSION

Mar 7 3 28 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-4467-1	
7. Unit Agreement Name	
8. Farm or Lease Name T. R. Andrews	
9. Well No. 7	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico
4. Location of Well UNIT LETTER P , 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3401' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moren Drilling Company reached TD 7817' of 8-3/4" hole at 6:00 AM, March 1, 1966. Ran logs and circulated. Ran 17 joints, 530' of 7" 23# N-80 LT&G and 231 joints and 1 cut joint, 7233' of 7" 23# J-55 ST&C casing. Shoe at 7779', float collar at 7745', DV tool at 7750'. Cemented first stage with 350 sacks of Incor neat with .7% CFR-2. Complete at 12:45 AM, March 3, 1966. Cemented second stage with 485 sacks of Incor with 16% Gel, 2% salt and .3% CFR-2 and 175 sacks of Incor Neat. Complete at 5:30 AM, March 3, 1966. WOC 8 hours. TS indicated top of cement at 2455'. WOC over 18 hours. Tested 7" casing with 1525#, 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. H. PORTLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>March 4, 1966</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 1 3 58 PM '88