

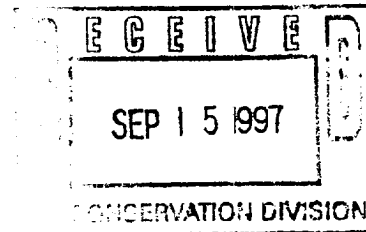
CCD-Hobbs



September 8, 1997

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

**Administrative Application for
Unorthodox Gas Well Location
and Unorthodox Gas Spacing
and Proration Unit
Hugh Well #8
2030' FNL & 560' FWL, Unit E,
Section 14, T22S, R37E
Lea County, New Mexico**



State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests administrative approval for an Unorthodox Blinebry Gas Well Location and an Unorthodox Blinebry Gas Spacing and Proration Unit for the Hugh Well No. 8.

Chevron U.S.A. is planning to recomplete the Hugh #8 into the Blinebry Gas Pool. The well currently is completed in the Drinkard Pool. The location of the proposed recompletion is 2030' FNL & 560' FWL in Section 14, T22S, R37E, Lea County, New Mexico.

Chevron requests an unorthodox gas well location for said well, and an under-sized gas spacing and proration unit comprising 120 acres (three standard 40-acre tracts) underlying the NW/ NW/4 and S/2 NW/4 of said Section 14.

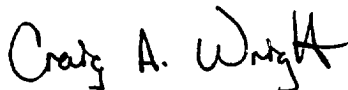
Well No. 8 was drilled in 1966 as a Drinkard producer. Current production from the Drinkard formation is 0 bopd, 100 mcfd, and 1 bwpd.

9-19-97 - Application deemed incomplete.
- Further explanation is needed as to why a 120-acre unit is necessary as opposed to a standard 160. Also, on the C-102 plan show all Blinebry producing wells (oil and gas) within the NW/4 of said Section 14.
Michael E. Power

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map and Form C-102 plat illustrating the well location and proposed proration unit acreage. Also included is a copy of the letter sent to our offset operators.

If you have any questions, or if you require further information, please contact Craig Wright at (915)687-7284.

Sincerely,

A handwritten signature in black ink that reads "Craig A. Wright". The signature is written in a cursive, flowing style.

C.A. Wright
Production Engineer
PGPC

CAW/

Attachments

cc: NMOCD - Hobbs, New Mexico
C.O. Blake
C.A. Wright
J.K. Ripley
B.A. Foster
Central Files - Lease and Well Files

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Aztec, NM 88211-8719
District III
1000 Rio Brazos Rd., Aztec, NM 87418
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Dept.

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10
Revised February 10, 1995

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	72480	Blinebry (Pro Gas)
Property Code	Property Name	Well Number
2641	Hugh	8
OGRID No.	Operator Name	Elevation
4323	Chevron U.S.A. Inc.	

10 Surface Location

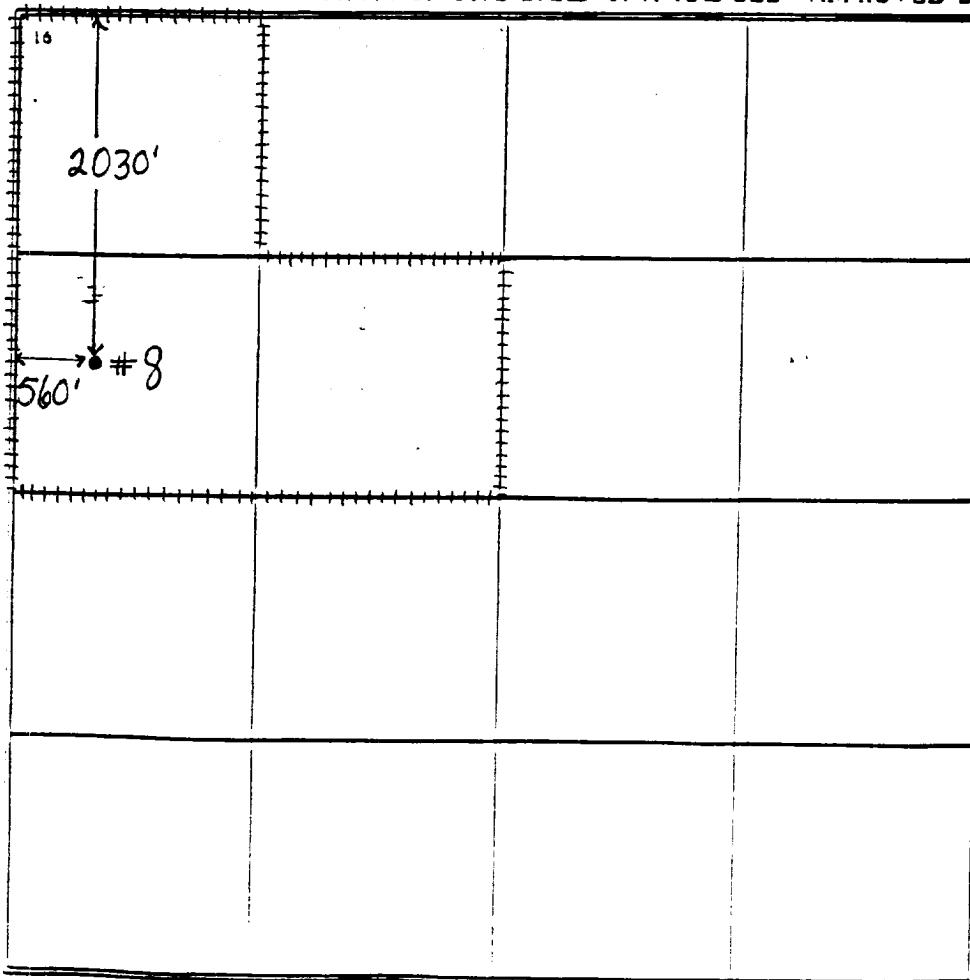
UL of lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	14	22S	37E		2030'	North	560'	West	Lea

11 Bottom Hole Location If Different From Surface

UL of lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 District 1 Acres 13 Joint or Infill 14 Completion Code 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Tanya Kerley</u> Printed Name: <u>Tanya Kerley</u> Title: <u>Office Assistant</u> Date: <u>9/12/97</u>
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of accurate surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____

September 5, 1997

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and Proration Unit
Hugh Well #8
2030' FNL & 560' FWL, Unit E,
Section 14, T22S, R37E
Lea County, New Mexico**

Ladies/Gentlemen:

This is to inform you as an offset operator that Chevron U.S.A. Inc. has applied for administrative approval for an Unorthodox Blinebry Gas Well Location and an Unorthodox Blinebry Gas Spacing and Proration Unit for the Hugh Well No. 8.

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Sincerely,

C.A. Wright
Production Engineer

Offset Operators:

Collins & Ware Inc.
508 W. Wall Street
Suite 1200 Empire Plaza
Midland, TX 79701-5076

J.H. Hendrix Corp.
P.O. Box 3040
Midland, Tx 79702-3040



Chevron

September 8, 1997

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Unorthodox Gas Well Location
and Unorthodox Gas Spacing
and Proration Unit
Hugh Well #8
2030' FNL & 560' FWL, Unit E,
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Lea County, New Mexico**

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Midland, TX 79702

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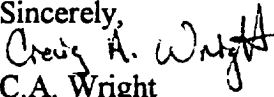
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Production Engineer

[illegible]



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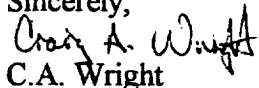
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