

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Hugh
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>E</u> <u>2030'</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3366' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER Perforated additional zone in Drinkard

and acidized and frac treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6519' PB.

Pulled producing equipment. Perforated additional Drinkard zone in 5-1/2" casing with 2, .72" JHPF at 6390-92', 6368-70', 6352-54' & 6289-91'. Ran treating equipment. Treated new perforations with 2000 gallons of 15% NE acid and 35,000 gallons of gel brine water containing 1 to 2# SPG. Flushed with 151 barrels of gel brine. Maximum pressure 1800#, minimum 1500#, ISIP 1350#, after 15 minutes 1000#. AIR 20 BPM. Pulled treating equipment. Cleaned out to 6519'. Ran Baker Model R packer and 2-3/8" tubing. Set packer at 6224' with 15000# compression. Closed well in pending gas contract negotiations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koychawa TITLE Senior Engineer DATE December 27, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: