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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Hugh	
2. Name of Operator Gulf Oil Corporation				9. Well No. 8	
3. Address of Operator Box 670, Hobbs, New Mexico				10. Field and Pool, or Wildcat Drinkard	
4. Location of Well					
UNIT LETTER E LOCATED 2030 FEET FROM THE North LINE AND 560 FEET FROM					
THE West LINE OR SEC. 14 TWP. 22-S RGE. 37-E				12. County Lea	
15. Date Spudded 12-10-65	16. Date T.D. Reached 12-28-65	17. Date Compl. (Ready to Prod.) January 4, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 3366 GL	19. Elev. Casinghead --	
20. Total Depth 6550'	21. Plug Back T.D. 6519'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-6550'	Rotary Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6408' - 6496' Drinkard				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray - Sonic				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1262'	12-1/4"	510 sacks (Calculated)	None
5-1/2"	14 & 15.5#	6549'	7-7/8"	1670 sacks (TOC 1565')	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					
31. Perforation Record (Interval, size and number) Perforated with 4, 1/2" JHPF at 6408-09', 6428-29', 6439-40', 6458-59' & 6495-96'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6408 - 6496'			4000 gallons of 15% NE acid		
33. PRODUCTION					
Date First Production January 5, 1966		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing	
Date of Test January 7, 1966	Hours Tested 24	Choke Size 20-64"	Prod'n. Per Test Period 126	Oil -- Bbl. --	Gas -- MCF 31 BAR
Flow Tubing Press. 300#	Casing Pressure 50#	Calculated 24-Hour Rate 126	Oil -- Bbl. --	Gas -- MCF 31 BAR	Water -- Bbl. 38.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By G. W. Osborn	
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE Area Production Manager		DATE January 7, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1096	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
T. Strawn		T. Pictured Cliffs	T. Penn. "D"
T. Atoka	2507	T. Cliff House	T. Leadville
T. Devonian		T. Menefee	T. Madison
T. Silurian	3287	T. Point Lookout	T. Elbert
T. Montoya		T. Mancos	T. McCracken
T. Simpson		T. Gallup	T. Ignacio Qizte
T. McKee	5003	T. Base Greenhorn	T. Granite
T. Ellenburger		T. Dakota	T. T.
T. Gr. Wash		T. Morrison	T. T.
T. Granite	5981	T. Todilto	T. T.
T. Delaware Sand		T. Entrada	T. T.
T. Bone Springs		T. Wingate	T. T.
T. Abo		T. T.	T. T.
T. Drinkard		T. T.	T. T.
T. Blinberry		T. T.	T. T.
T. Paddock		T. T.	T. T.
T. Gloria		T. T.	T. T.
T. San Andres		T. T.	T. T.
T. Cisco (Bough C)		T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1115	2317	Red Bed & Anhy				
	3083	2947	Salt & Anhy				
	6550		Anhy & Lime				
			Anhy				
			Dolomite				