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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 4 3 33 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Hugh
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 8
4. Location of Well UNIT LETTER E 2030 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DP, RT, GK, etc.) 3366 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6550' TD. Reached TD of 7-7/8" hole at 5:30 PM, December 28, 1965. Conditioned hole for 3 hours. Ran Logs. Ran 45 joints & 1 cut joint, 1476' of 5-1/2" 15.5# J-55 ST&C and 155 joints, 5055' of 11# J-55 ST&C casing with float, Guide shoe and DV tool. Total tallies 6535'. Set shoe at 6549', float at 6513', HOWCO plug seal seat at 6480', DV tool at 3800'. Cemented first stage with 220 sacks of Class C Incor with 16% Gel, 2% Na Cl, .2% D-13R and 780 sacks of Class C Incor Neat. Bumped plug with 2400#, float held. Complete at 3:27 AM, December 30, 1965. Cement did not circulate. Opened DV tool and circulated large amount of cement from 3800'. Cemented second stage through DV tool with 670 sacks Incor Class C cement. Cement did not circulate. WOC. Ran 4-3/4" bit, casing scraper and 2, 3-1/2" DCs on 2-3/8" tubing. Drilled cement from 3754' to 3799' and DV tool at 3800'. Worked scraper through DV tool several times. Drilled 5' cement and plug from first stage to top of float at 6513'. WOC over 24 hours. Tested casing with 1500#, 30 minutes. OK. Released rig at 2:30 AM, ~~January 1~~ January 1, 1966.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **January 4, 1966**

APPROVED BY _____ TITLE _____ DATE **JAN 6 1966**

CONDITIONS OF APPROVAL, IF ANY: