

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 032104
2. Name of Operator Texaco E&P, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730; Hobbs, New Mexico 88240	7. If Unit or CA, Agreement Designation Unit I
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL Sec 20 T-22S Range 38E	8. Well Name and No. A.H. Blinebry NCT-1 #34
	9. API Well No. 30-025-21654
	10. Field and Pool, or Exploratory Area Brunson Drinkard Albe South
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-26-95 CIRC Hole w/ 10# mud from 6835' to Surface
10-26-95 Mix & Pump 60 sx Class C Cmt Plug from 6835' CAL TOC 4400'
10-26-95 Mix & Pump 25 sx Class C Cmt Plug from 4300' CAL TOC 3285'
10-27-95 Mix & Pump 90 sx Class C Cmt Perf at 2829' Pkr 2500' WOC Tag 2540'
10-30-95 Mix & Pump 90 sx Class C Cmt Perf at 2829' Dead Head Down 2 7/8" Casing
10-30-95 WOC Cmt Pump at 2829' Tag at 2490'
10-30-95 Mix & Pump 175 sx Class C Cmt 1700' to Come Back to 1017' WOC Tag on 10-31-95
10-31-95 Tag Cmt Pumped 10-30-95 at 1592'
10-31-95 Mix & Pump 100 sx Class C Balance Plug 1592' WOC Tag at 1513'
10-31-95 Mix & Pump 125 sx Class C Cmt Plug from 1513' Tag in the A.M. Tag at 1444' 11-01-95
11-01-95 Mix & Pump 125 sx Class C Balance Plug 1444' WOC Tag at 1045'
11-01-95 Mix & Pump 200 sx Class C Cmt Plug from 400' to Surface

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title PIA Supervisor Date 11-01-95
(This space for Federal or State office use)
(ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 11/17/96
Approved by _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side