Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E. ...gy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Texaco Exploration and Production Inc. 30 025 21654 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well EFFECTIVE 6-1-91 Change in Transporter of Dry Gas Recompletion Oil X Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee FEDERAL Lease Name Lease No. A H BLINEBRY FEDERAL NCT 1 34 BRUNSON DRINKARD ABO, SOUTH 053070 Location 1980 Feet From The SOUTH Line and 660 Feet From The EAST Unit Letter Line Range 38E 225 LEA Township , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co. 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas X or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 If well produces oil or liquids, give location of tanks. Sec. Unit Twp. Rge. is gas actually connected? When? 225 | 38E 19 YES 02/04/66 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 3 1991 is true and complete to the best of my knowledge and belief. Date Approved . Orig. Signed by Paul Kautz By_ Signature Div. Opers. Engr. K. M. Miller

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

April 25, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAY 2 3 1991

OCO HOBBS OFFICE