

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME A. H. Blinbrey NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 1980' from the South Line, and 660' from the East Line of Section 20, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 34	
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Drinkard	
DATE ISSUED Dec. 17, 1965		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-22-S, R-38-E	
15. DATE SPUNDED Dec. 31, 1965		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED Jan. 25, 1966		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) February 4, 1966		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3398' (D. F.)	
19. ELEV. CASINGHEAD 3390'		20. TOTAL DEPTH, MD & TVD 7395'	
21. PLUG, BACK T.D., MD & TVD 7382'		22. IF MULTIPLE COMPL., HOW MANY* SINGLE	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" O. D. Casing with one jet shot at 7058', 7070', 7113', 7131', 7189', 7205', 7226', 7233', 7252', 7259', 7272', 7285', 7290', 7319', and 7330'.	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Acoustilog, Focus Log, Mi-Focus Log, & Movable Oil Plot.	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		17.28	
2 7/8"		6.50	
Depth Set (MD)		Hole Size	
1404'		11"	
7392'		7 7/8"	
Cementing Record		Amount Pulled	
650 Sx.		NONE	
1100 Sx.		NONE	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
NONE		NONE	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*		Screen (MD)	
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" O. D. Casing one jet shot at 7058', 7070', 7113', 7131', 7189', 7205', 7226', 7233', 7252', 7259', 7272', 7285', 7290', 7319', and 7330'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 7058' to 7330' Amount and Kind of Material Used 500 gals acetic acid. Re-acidize with 10,000 gals 15% NE acid in 8 stages with ball sealers between stages.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production February 1, 1966		Production Method (Flowing, gas lift, pumping—size and type of pump) Swab	
Well Status (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS NONE	
Date of Test Feb. 4, 1966		Hours Tested 24	
Choke Size Swab		Prod'n. for Test Period →	
Oil—BBL. 162		Gas—MCF. 81.0	
Water—BBL. 51		Gas-Oil Ratio 500	
Flow. Tubing Press. Swab		Casing Pressure Swab	
Calculated 24-Hour Rate →		Oil—BBL. 162	
Gas—MCF. 81.0		Water—BBL. 51	
Oil Gravity-API (CORR.) 40.0		Test Witnessed By E. L. Callerman	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Dan Gillett</u> TITLE <u>Assistant District Superintendent</u> DATE <u>February 4, 1966</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
			Estimate Number 5317	Top of Anhy	1408'
			All measurements from rotary table or 13' above ground level.	Top of Salt	1635'
				Btm of Salt	2580'
				Yates	2779'
				Queen	3627'
				San Andres	4246'
				Glorieta	5380'
				Blinberry	5785'
				Tubb	6400'
				Drinkard	6698'
				Abo	6906'