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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

110225
JAN 11 3 18 PM '66
O. P. C.

I. Operator
TEXACO Inc.

Address
P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 34	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee
Location Unit Letter I, 1980 Feet From The South Line and 660 Feet From The East Line of Section 20, Township 22-S, Range 38-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19	Twp. 22-S
			Rge. 38-E
			Is gas actually connected? YES
			When February 4, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: PC-244

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well NEW	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'tv. NEW	Diff. Res'tv. NEW
Date Spudded December 31, 1965	Date Compl. Ready to Prod. February 4, 1966		Total Depth 7395'			P.B.T.D. 7382'		
Pool Drinkard	Name of Producing Formation Drinkard		Top Oil/Gas Pay 7058'			Tubing Depth 7392'		
Perforations Perf. 2 7/8" Casing 1 jet shot 7058', 7070', 7113', 7131', 7189', 7205', 7226', 7233', 7252', 7259', 7272', 7285', 7290', 7309', 7319', and 7330'.						Depth Casing Shoe 7392'		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
11"		17.28 8 7/8		1404'		650 Sx.		
7 7/8"		6.50 2 7/8		7392'		1100 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 1, 1966	Date of Test February 4, 1966	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 24 Hours	Tubing Pressure Swab	Casing Pressure Swab	Choke Size Swab
Actual Prod. During Test 213	Oil - Bbls. 162	Water - Bbls. 51	Gas - MCF 81.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent

February 4, 1966

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NOTARY PUBLIC

FEB 4 3 10 PM '66

I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 4th day of February,
19 66.

My commission expires October 20, 1966.



R. E. Johnson

Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 34

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
443'	1 1/4
734'	1 1/2
940'	1 1/2
1104'	1 1/4
1769'	1/2
2112'	3/4
2485'	1 1/4
2836'	3/4
3257'	1
3658'	2
4001'	2 1/2
4220'	2 1/4
4440'	1 3/4
4604'	1 1/2
4899'	1 1/4
5190'	1
5369'	3/4
5897'	3
6011'	2 3/4
6350'	3 3/4
6500'	3
6855'	3 3/4
7009'	3 3/4
7127'	3 1/4
7270'	4
7395'	4 1/4