(May 1963)	SUBMIT IN TRIPLICATEOPY Trompspored. (Other instruction Budget Bureau No. 42-R1425.								
		NID STATE		reverse a					
		NT OF THE I	5. LEASE DESIGNATION AND SERIAL NO.						
	GEOLOGICAD SURVEYE D. C. C.					IC-032104			
	n for permi	T TO DRILLI	DEEPEN	PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	ILL 🛛	DEEPEN		PLUG BA	СК 🗌	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL			SINGLE T	MULTI	PLIC []	S. FARM OR LEASE NAME			
WELL X V 2. NAME OF OPERATOR	VELL OTHER		ZONE	ZONE		A. H. Blinebry NCT-1 Fed.			
Te	xaco Inc.					9. WELL NO.			
3. ADDRESS OF OPERATOR					······	34			
P. 4. LOCATION OF WELL (F At surface	O. Box 3109, Report location clearly	Midland, Tex and in accordance with	XAS th any State requir	ements.*)		10. FIELD AND POOL, OR WILDCAT Drinkard			
	80'FS1&660'FE	L, Section 20	C			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon						Section 20, T22S-R38E			
14. DISTANCE IN MILES						12. COUNTY OR PARISH 13. STATE			
	miles Southea	st of Eunice,	, New Mexico	>		Lea New Mexico			
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE : (Also to nearest dri	T LINE, FT.	933'	16. NO. OF ACRES 1855.12	IN. LEASE		DF ACRES ASSIGNED HIS WELL 40			
(Also to nearest drl 18. DISTANCE FROM PROD TO NEAREST WELL I			19. PROPOSED DEP	тн	20. ROTA	RY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IIS LEASE, FT.	1320'	7395 '			Rotary			
21. ELEVATIONS (Show wh)				22. APPROX. DATE WORK WILL START*			
Not ava 23.	ттарте					At once			
		PROPOSED CASIN	NG AND CEMENT	ING PROGR.	4M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		G DEPTH		QUANTITY OF CEMENT			
<u> </u>	7_5/8"	<u>2¹+#,15.28#</u>	€.17.74 <i>#</i>	1400'	* 750	- 250%/to circulate			
	10 1/181		· · · · · · · · · · · · · · · · · · ·	70051					
*Cement with 5	2 7/8" 50 sx TLW, 110	-6.5#	12.0#/gal	7395'	** 800	- 150% annular volume to base of salt			
*Cement with 5 14.8#/gal. pl **Cement with 2	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110	0% mix water, chloride. 0% mix water, lass "C" 4% g	12.0#/gal, gel, 13.5#/g	followed 0.5% FF al. Pun	** 800 L by 200	- 150% annular volume			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110	0% mix water, chloride. 0% mix water, lass "C" 4% g	12.04/001	followed 0.5% FF al. Pun	** 800 L by 200	- 150% annular volume to base of salt O sx Class "C" neat,			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/ acid. 1. Perfo 2. Breal	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110 gal, 400 sx C: orate selective k down with ad	D% mix water, chloride. D% mix water, lass "C" 4% g <u>COMPLET</u> we intervals cetic acid.	12.0#/gal, gel, 13.5#/g TION PROGRAM with l jspi	followed 0.5% FF al. Pun	** 800 L by 200 A, 200 m down	 <u>150% annular volume</u> to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic 			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/ acid. 1. Perfo 2. Breal	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110 gal, 400 sx C: orate selective k down with ad	D% mix water, chloride. D% mix water, lass "C" 4% g <u>COMPLET</u> we intervals cetic acid.	12.0#/gal, gel, 13.5#/g TION PROGRAM with l jspi	followed 0.5% FF al. Pun	** 800 L by 200 A, 200 m down	- 150% annular volume to base of salt O sx Class "C" neat,			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/, acid. 1. Perfo 2. Break 3. Acid:	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110 gal, 400 sx C: prate selective k down with active ize w/10,000 g	D% mix water, chloride. D% mix water, lass "C" 4% g <u>COMPLET</u> we intervals cetic acid. gals 15% NE a	12.0#/gal, gel, 13.5#/g TION PROGRAM with l jspi	followed 0.5% FF al. Pun d ages wit	** 800 A by 200 A, 200 p down	 <u>150% annular volume</u> to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. 			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/ acid. 1. Perfo 2. Breal 3. Acid: Anhydrite	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110 gal, 400 sx C: prate selective k down with active ize w/10,000 g	D% mix water, chloride. D% mix water, lass "C" 4% g <u>COMPLET</u> we intervals cetic acid. gals 15% NE a	12.0#/gal, gel, 13.5#/g TION PROGRAM with 1 jspi with 1 jspi	followed 0.5% FF al. Pun ages wit TED Sa	** 800 L by 200 A, 200 m down ch ball	 <u>150% annular volume</u> to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. <u>4170'</u> 			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/ acid. 1. Perfd 2. Breal 3. Acid: Anhydrite Base of S	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110 gal, 400 sx C: orate selective k down with ac ize w/10,000 { = 1370' Salt 2600'	D% mix water, chloride. D% mix water, lass "C" 4% g <u>COMPLET</u> we intervals cetic acid. gals 15% NE a <u>FORMATION</u>	12.0#/gal, gel, 13.5#/g PION PROGRAM with 1 jspi with 1 jspi cid in 5 st TOPS EXPEC	followed 0.5% FF al. Pun ages wit TED Sa Tu Ye data on pu	** 800 L by 200 A, 200 m down h ball n Andre bb tal Der	 - 150% annular volume to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. as 4170' 6375' bth 7395' 			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/ acid. 1. Perfd 2. Breal 3. Acid: Anhydrite Base of S IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	50 sx TLW, 110 us 1% calcium 00 sx TIW, 110 gal, 400 sx C: orate selective k down with ac ize w/10,000 { e 1370' Salt 2600' PROPOSED PROGRAM: 1 drill or deepen direction	D% mix water, chloride. D% mix water, lass "C" 4% g <u>COMPLET</u> we intervals cetic acid. gals 15% NE a <u>FORMATION</u>	12.0#/gal, gel, 13.5#/g PION PROGRAM with 1 jspi with 1 jspi cid in 5 st TOPS EXPEC	followed 0.5% FF al. Pun ages wit TED Sa Tu Ye data on pu	** 800 L by 200 A, 200 m down h ball n Andre bb tal Der	 - 150% annular volume to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. 4170' 6375' 			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/ acid. 1. Perfo 2. Break 3. Acid: Anhydrite Base of S IN ABOVE SPACE DESCRIBE zone. If proposal is to	50 sx TLW, 110 us 1% calcium 00 sx TIW, 110 gal, 400 sx C: orate selective k down with ac ize w/10,000 { e 1370' Salt 2600' PROPOSED PROGRAM: 1 drill or deepen direction	0% mix water, chloride. 0% mix water, lass "C" 4% g <u>COMPLET</u> ve intervals cetic acid. gals 15% NE a <u>FORMATION</u> If proposal is to deep pnally, give pertinent	12.0#/gal, gel, 13.5#/g PION PROGRAM with 1 jspi with 1 jspi cid in 5 st TOPS EXPEC	followed 0.5% FF al. Pun ages wit <u>TED</u> Sa Tu ve data on pr e locations an	** 800 A by 200 A, 200 p down h ball n Andre ob tal Der resent prodt d measured	 - 150% annular volume to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. as 4170' 6375' bth 7395' 			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/; acid. 1. Perfo 2. Breal 3. Acid: Anhydrite Base of S IN ABOVE SPACE DESCRIBE zone. If proposal is to a preventer program, if any 24. SIGNED W. M.	50 sx TLW, 110 us 1% calcium 00 sx TIW, 110 gal, 400 sx C: orate selective k down with ac ize w/10,000 { e 1370' Salt 2600' PROPOSED PROGRAM: 1 drill or deepen direction	0% mix water, chloride. 0% mix water, lass "C" 4% g <u>COMPLET</u> ve intervals cetic acid. gals 15% NE a <u>FORMATION</u> If proposal is to deep pnally, give pertinent	12.0#/gal, gel, 13.5#/g PION PROGRAM with 1 jspi acid in 5 st TOPS EXPEC	followed 0.5% FF al. Pun ages wit <u>TED</u> Sa Tu ve data on pr e locations an	** 800 A by 200 A, 200 p down h ball n Andre ob tal Der resent prodt d measured	 - 150% annular volume to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. as 4170' 6375' oth 7395' netive zone and proposed new productive and true vertical depths. Give blowout 			
*Cement with 5 14.8#/gal. pl **Cement with 2 water, 12.0#/; acid. 1. Perfo 2. Breal 3. Acid: Anhydrite Base of S IN ABOVE SPACE DESCRIBE zone. If proposal is to a preventer program, if any 24. SIGNED W. M.	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110 gal, 400 sx C: orate selectiv k down with ac ize w/10,000 g = 1370' Salt 2600' PROPOSED PROGRAM: 1 drill or deepen direction	0% mix water, chloride. 0% mix water, lass "C" 4% g <u>COMPLET</u> ve intervals cetic acid. gals 15% NE a <u>FORMATION</u> If proposal is to deep pnally, give pertinent	12.0#/gal, gel, 13.5#/g PION PROGRAM with 1 jspi acid in 5 st TOPS EXPEC	followed 0.5% FF al. Pun ages wit <u>TED</u> Sa Tu ve data on pr e locations an	** 800 A by 200 A, 200 p down h ball n Andre ob tal Der resent prodt d measured	 - 150% annular volume to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. as 4170' 6375' oth 7395' netive zone and proposed new productive and true vertical depths. Give blowout 			
*Cement with 5 14.8#/gal. pl: **Cement with 2 water, 12.0#/ acid. 1. Perfo 2. Breal 3. Acid: Anhydrite Base of S IN ABOVE SPACE DESCRIBE zone. If proposal is to a preventer program, if any 24. (This space for Feder PERMIT NO.	50 sx TLW, 110 us 1% calcium 00 sx TLW, 110 gal, 400 sx C: orate selectiv k down with ac ize w/10,000 g = 1370' Salt 2600' PROPOSED PROGRAM: 1 drill or deepen direction	0% mix water, chloride. 0% mix water, lass "C" 4% g <u>COMPLET</u> ve intervals cetic acid. gals 15% NE a <u>FORMATION</u> If proposal is to deep pnally, give pertinent	12.0#/gal, gel, 13.5#/g PION PROGRAM with 1 jspi acid in 5 st TOPS EXPEC	followed 0.5% FF al. Pun ages wit <u>TED</u> Sa Tu ve data on pr e locations an	** 800 A by 200 A, 200 p down h ball n Andre ob tal Der resent prodt d measured	 - 150% annular volume to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. as 4170' 6375' oth 7395' netive zone and proposed new productive and true vertical depths. Give blowout 			
*Cement with 5 14.8#/gal. pl: **Cement with 2 water, 12.0#/; acid. 1. Perfo 2. Break 3. Acid: Anhydrite Base of S IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24. (This space for Feder	50 sx TLW, 11(us 1% calcium 00 sx TLW, 11(gal, 400 sx C: orate selectiv k down with ac ize w/10,000 g = 1370' Salt 2600' PROPOSED PROGRAM: 1 drill or deepen direction y.	0% mix water, chloride. 0% mix water, lass "C" 4% g <u>COMPLET</u> ve intervals cetic acid. gals 15% NE a <u>FORMATION</u> If proposal is to deep pnally, give pertinent	12.0#/gal, gel, 13.5#/g PION PROGRAM with 1 jspi acid in 5 st TOPS EXPEC	followed 0.5% FF al. Pun ages wit <u>TED</u> Sa Tu ve data on pr e locations an	** 800 A by 200 A, 200 p down h ball n Andre ob tal Der resent prodt d measured	 - 150% annular volume to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. as 4170' 6375' oth 7395' netive zone and proposed new productive and true vertical depths. Give blowout 			
*Cement with 5 14.8#/gal. pl: **Cement with 2 water, 12.0#/ acid. 1. Perfo 2. Break 3. Acid: Anhydrite Base of S IN ABOVE SPACE DESCRIBE Zone. If proposal is to a preventer program, if any 24. (This space for Feder PERMIT NO	50 sx TLW, 11(us 1% calcium 00 sx TLW, 11(gal, 400 sx C: orate selectiv k down with ac ize w/10,000 g = 1370' Salt 2600' PROPOSED PROGRAM: 1 drill or deepen direction y.	0% mix water, chloride. 0% mix water, lass "C" 4% g <u>COMPLET</u> ve intervals cetic acid. gals 15% NE a <u>FORMATION</u> If proposal is to deep pnally, give pertinent	12.0#/gal, gel, 13.5#/g PION PROGRAM with 1 jspi acid in 5 st TOPS EXPEC en or plug back, gi data on subsurface LE Senior C:	followed 0.5% FF al. Pun ages wit <u>TED</u> Sa Tu ve data on pr e locations an	** 800 A by 200 A, 200 p down h ball n Andre ob tal Der resent prodt d measured	 - 150% annular volume to base of salt O sx Class "C" neat, sx TLW, 110% mix plug with acetic seals between stages. as 4170' 6375' oth 7395' netive zone and proposed new productive and true vertical depths. Give blowout 			

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator TEXACO Inc. Lease A. H. Elanetry NGT-1. Fed. Well No. 34 Unit Letter Section Township Range County Of I 20 22 South 38 East Lea Actual Foolage Location of Wells 1980 feet from the South Ine and 660 feet from the East line Sec. 20 Ground Level Elev: Producing Formation Pool Drinkard Dedicated Acreaget			Ali dist	ences must be f	rom the out	er boundaries of	The section	0.0.0			
Unit Letter Section Tensor County WP DU 1 20 22 South 38 East Lea Actual Procession of Weilt South Insert from the South Data and From South Accession 1. Outline the acreage dedicated to the well, outline cach and identify the owacraship thereal (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If more the formalian commission, force-pooling, etc? If genere in "no," list the ownere and the the descriptions which have actually been consolidated (Up communitization, unitization, force-pooling, or otherwise) or unit a non-standard unit, eliminating such interests, has been approved by the Commission commission, force-pooling, or otherwise) or unit a non-standard unit, eliminating such interests, has been approved by the Commission commission, for a poo	Operator				1 0700	0			34		
Image: Construction of Weilt 20 22 South 38 East Loa Around income Derivation of Weilt South two and 660 test ten the South The South and the South an					L	· · · · · · · · · · · · · · · · · · ·	<u>, KC //</u>	M365	u•		
Actual Footone Locates of Well 1980 new results 1980 new results 1980 new results 1980 new results 109 Disting and the subject well by colored pencil or hachere marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, intrization, force-pooling, etc? 19 Yes 10 No if answer is "yes?" type of coaselidation 10 are in a subject well antil all interests have been consolidated (by communitization, unitization, 10 are in a subject well antil all interests have been consolidated (by communitization, unitization, 10 are in a subject well antil all interests have been consolidated (by communitization, unitization, 10 are in a the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Nerverse in "no," list the owners and tract descriptions which have been consolidated (by communitization, unitization, 10 are in a tract descriptions which have been consolidated (by communitization, unitization, 10 are in a tract description are in a subject well where of 10 are in a subject well and are in a subject well where are in a subject well are to a been are in a subject well are to a subject or a subject well are to a subject or a	I		-	South				Lea			
Grown Land Energy Proof Drinkard Drinkard Dedicate Account 10 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners bach consolidated by communitization, unitization, force-pooling, etc? Yee No. If answer is "yee," type of consolidation Yee No. If answers and tract descriptions which have actually been consolidated. (Use reverse eide of this form in seconsory: and tract descriptions which have actually been consolidated. (Use reverse eide of this form in seconsory: the well well will all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission of the well well. 10 .1 .10 .1 .10 .1 .10 .1 .10 .1 .11 .1 .10 .1 .10 .1 .10 .1 .10 .1 .10 .1 .10 .1 .10 .1 .10 <td>Actual Footage Loca</td> <td></td> <td>~~</td> <td>UUUU</td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td>	Actual Footage Loca		~~	UUUU		<u> </u>					
Not Available Drinkard Lo Arres I. Outline the acceage dedicated to the subject well by colored pencil or hackner marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and reyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (by communitization, unitization, force-pooling, etc?) I res No If answer is "res," type of consolidation If agewer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse eide of this form if accessary.) Neglewore is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse eide of this form if accessary.) Neglewore is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse eide of this form if accessary.) Neglewore is "no," list the ownerse of unit an on-standerd unit, eliminating such interests, has been approved by the Commission constants. 10 1 Velocity that the information constants to the well form of the play and the harmonic the owners mode the harmonic the set of any how for a set of the well form of the set of any how for a set of the well form of the set of any how for a set of the well form of the set of any how for a set of the well form of the set of any how for a supervision, and there harmonic the set of any how for a supervision and there harmonic the set of any how fore supervise harmonic the set of any how for a supervise				line and	660	lee	I from the	East	when the second s		
1. Outline the acreage dedicated to the subject will by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thercof (both us to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "no." If answer is "yes," type of consolidation If genwer is "no." If answer is "yes," type of consolidation If genwer is "no." If answer is "yes," type of consolidation Name is accessary					Pool	Drinkard			1 1 7	•	
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes Ne If answer is "yes," type of cossolidation Yes are in "no." If answer is "yes," type of cossolidation If agaver is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse oide of this form if necessary.) Negleworkbe will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission Nerve W. W. L. Nix 10 1 10 1 20 3 20 3 4 21 4 32 					l			Acres			
dated by communitization, unitization, force-pooling, etc? Yee No If answer is "res," type of consolidation If asswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Neighborshle will be assigned to the well until all interceuts have been consolidated (by communitization, unitization, instration, instrating instration, instration, instration, instra	2. If more the interest an	an one lease d royalty).	is dedicated	d to the wel	l, outline	each and ide	ntify the	ownership t	hercof (both as to	-	
If gapswer in "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Najsilowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission, Markers 10 1 10 1 Image: standard unit, eliminating such interests, has been approved by the Commission, 10 1 W. L. Nix Image: standard complete to the best of my tarditide and build. 20 3 5 Image: standard complete to the best of my tarditide and build. 20 3 5 Image: standard complete to the best of my tarditide and build. 17 22 30 1320 34 18 21 4 32 Image: standard complete the stan	dated by co	ommunitization	, unitization	i, force-pooli	ng. etc?	•	have the	interests of	all owners been	consoli-	
Markers 10 1 10 1 W. L. Nix TELACO Inc. 20 3 3 5 17 22 30 34 18 21 4 32 18 21 4 32 0 32 0 32 18 21 4 32 0 32 0 32	If apswer i this form if Namilowab	s "no," list th necessary.) le will be assi	e owners ar gned to the v	nd tract desc well until all	riptions v	which have ac	onsolida	ted (by com	munitization, un	itization,	
10 1 w. L. Nix TELACO Inc. 20 3 5 W. M. Bumpass Position Senior Civil Enginee Company TEXACO Inc. 20 3 17 22 30 1320 18 21 4 32 18 21 4 32 18 21 4 32 0 12/17/65 Registored Professional Engineer and/or Land Surveys 0 32 18 21 4 32 18 21 4 32 18 21 4 32	D	• E				•					
TEXACO Inc. 3 5 3 5 Company TEXACO Inc. Senior Civil Enginee Company TEXACO Inc. Data 17 22 30 34 18 21 4 32 18 21 4 32 No No Begistered Professional Engineer advar No Model Surveys 12/17/65 Registered Professional Engineer advar No Mo Bumpass Company Company TEXACO Inc. Data Data Data 18 21 4 32 Mo Mo Begistered Professional Engineer advar No Mo Bumpass Certificate No. Data	_10	Ë •1	W.	L. Nix				tained her best of my	rein is your and comp	lete to the.	
20 20 20 20 20 20 20 20 20 20			TE	ACO Inc	•	 א. א.		W _o Position			
17 22 30 30 320 34 34 36 34 34 36 34 34 36 34 34 34 36 34 34 34 36 34 34 34 34 34 34 34 34 34 34	2 0		• 3	•5	nman			Company	······································		
17 22 30 34 18 21 4 30 320 34 18 21 4 30 320 34 10 320 34 10 320 34 10 320 34 10 320 34 10 320 34 10 320 34 10 320 10 320 10 320 10 320 10 320 10 10 10 10 10 10 10 10 10 1	2	 						Date 12/	/17/65		
18 21 4 32 No. Mo. Bumpass No. Mo. Bumpass Certificate No. 1000	17 *			· .)	-1320' - 34	660'-	shown on notes of c under my s	this plat was plotted actual surveys made supervision, and that	from field by me or the same	
Wo Mo Bumpass Certificate No. 1000		+] ! !	• ²¹	4	 	686 6		Date Surveye	Dumpan 12/17/65		
				·	 	• •		and/or Land Wo M	Surveyor		