

COUNTY	LEA	FIELD	Drinkard	STATE	NM
OPR	TEXACO INC.				MAP
34 Blinebry, A. H. (NCT-1) Federal					
Sec. 20, T-22-S, R-38-E				CO-ORD	
1980' FSL, 660' FEL of Sec.					
Spd 12-31-65;		CLASS		EL [REDACTED]	
Cmp 2-4-66;		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" at 1404' w/400 sx					
2 7/8" at 7392' w/1100 sx					
LOGS EL GR RA IND HC A					
TD 7395'; PBD 7390';					

IP(Drinkard) Perf 7058-7330' Swbd 162 BOPD + 51 BW. Pot based on 24 hr test. GOR 500; Grav 40.

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CONT.	PROP DEPTH 7395'	TYPE
DATE		

F.R. 12-23-65
PD 7395' - Drinkard

1-3-66 TD 30'; SD rig repairs

1-10-66 Drlg. 4001'
Set 8 5/8" at 1404' w/400 sx;


1-17-66 Drlg. 5958'

1-24-66 Drlg. 7127'

1-31-66 TD 7395'; PBD 7390'; Prep to perf
Set 2 7/8" at 7392' w/1100 sx;

2-7-66 TD 7395'; PBD 7390'; COMPLETE
Perf @ 7058', 7070', 7113', 7131', 7189', 7205',
7226', 7233', 7252', 7259', 7272', 7285', 7290',
7309', 7419', 7330' w/1 SPI;
Acid (7058-7330') 500 gals (MA);

LEA Drinkard NM Sec. 20, T-22-S, R-38E
TEXACO INC. 34 Blinebry, A. H. (NCT-1) Federal Page #2

 2-7-66 Continued
 Acid (7058-7330') 10,000 gals (15%);
2-10-66 COMPLETION REPORTED

OIL CONSERVATION COMMISSION

P. O. BOX 2088
SANTA FE, NEW MEXICO

March 8, 1966

C
O
P
Y

Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. Dan Gillett

Gentlemen:

Reference is made to your letter dated January 11, 1966, wherein you request authority to complete your A. H. Blinebry NCT-1 Well No. 34 located in Unit L of Section 20, Township 20 South, Range 38 East, Lea County, New Mexico, as a tubingless completion in the Drinkard Pool.

It is our understanding that 2 7/8 inch casing will be set at approximately 7395 feet and perforated from approximately 7015 feet to 7180 feet in the Drinkard formation. Sufficient cement will be used to come back to the base of the salt expected at 2600 feet.

Texaco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP:DSN:sg

cc: Oil Conservation Commission - (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs
Well File

OIL CONSERVATION COMMISSION
P.O. BOX 2088
SANTA FE, N.M. 87501

January 1, 1968

Texaco Inc.
Denver 738
Denver, New Mexico

Attention: Mr. J. B. Gilbert

Gentlemen:

Reference is made to your letter dated January 11, 1968, and your request authority to complete your A-1 and A-2 (738-1) and A-3 (738-2) located in Unit 1 of Section 30, Township 22 North, Range 12 East, Las County, New Mexico, as a telephone connection in the District Pool.

It is our understanding that a 1/4 inch casing will be used to install a 738 foot and removed from record after 738 feet to 738 feet in the District formation. Sufficient casing will be used to go back to the base of the salt exposed at that level.

Texaco Inc. is hereby authorized to complete the salt well in the District formation.

Very truly yours,

A. J. GILBERT, JR.
Secretary-Director

ALF:DSN:ad

Oil Conservation Commission - (with enclosures) - 1 copy
Oil & Gas Hearing Committee - 1 copy
File 117

January 11, 1966

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Exception to Statewide
Rule 107(e), TEXACO Inc. A. H. Blinebry
NCT-1 Well No. 34, Drinkard Pool, Lea
County, New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests exception to Statewide Rule 107(e) to authorize the tubingless completion of A. H. Blinebry NCT-1 Well No. 34 in the Drinkard Pool. This well is located 660 feet from the west line and 1980 feet from the south line of Section 20, Township 20 South, Range 38 East, Lea County, New Mexico.

Surface casing consists of 8-5/8 inch pipe set at 1404 feet in anhydrite and it is cemented to surface with 400 sacks of Trinity Lite Water cement and 250 sacks of Class 'C' neat cement. Production casing shall consist of 2-7/8 inch pipe to be set at total depth of approximately 7395 feet and it is to be cemented with 700 sacks of Trinity Lite Water cement and 400 sacks of Class 'C', 4% gel, cement. The cement volume equals 152% of the calculated annular volume from total depth to the base of the salt expected at 2600 feet.

No corrosion or other production problems have been encountered in tubingless wells previously completed in the Drinkard Pool. The New Mexico Oil Conservation Commission has previously approved the tubingless completion of wells in the Drinkard Pool, an example being the TEXACO Inc. A.H. Blinebry NCT-1 Well No. 30.

Yours very truly,

Dan Gillett

Dan Gillett
Assistant District Superintendent

WPY-bh

CC: NMOC-Cobbs

USGS-Cobbs

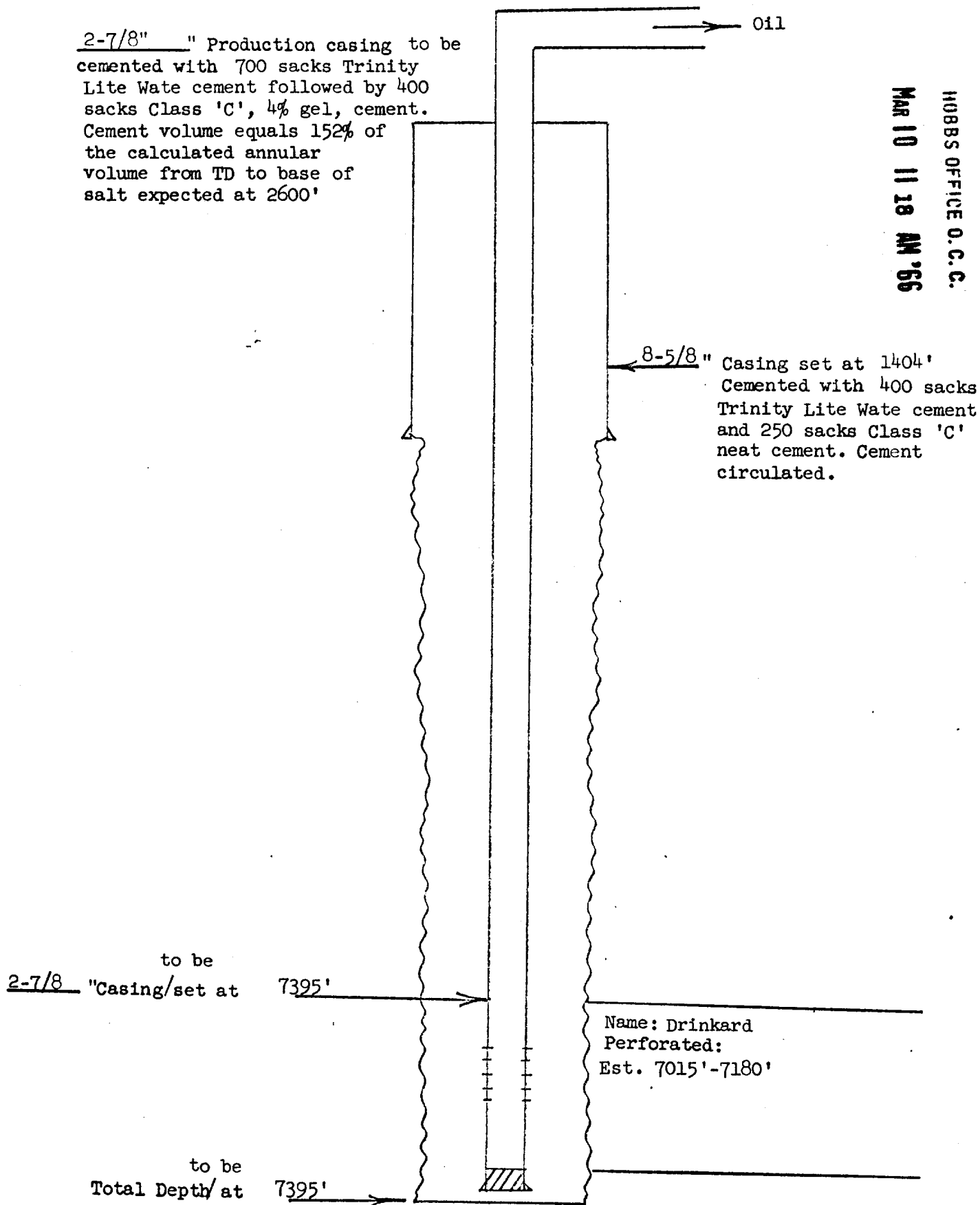
Offset Operators

Attachment

HOBBS OFFICE O.C.C.
MAR 10 11 18 AM '66

2-7/8" Production casing to be cemented with 700 sacks Trinity Lite Wate cement followed by 400 sacks Class 'C', 4% gel, cement. Cement volume equals 152% of the calculated annular volume from TD to base of salt expected at 2600'

HOBBS OFFICE O.C.C.
MAR 10 11 18 AM '66



TEXACO Inc.

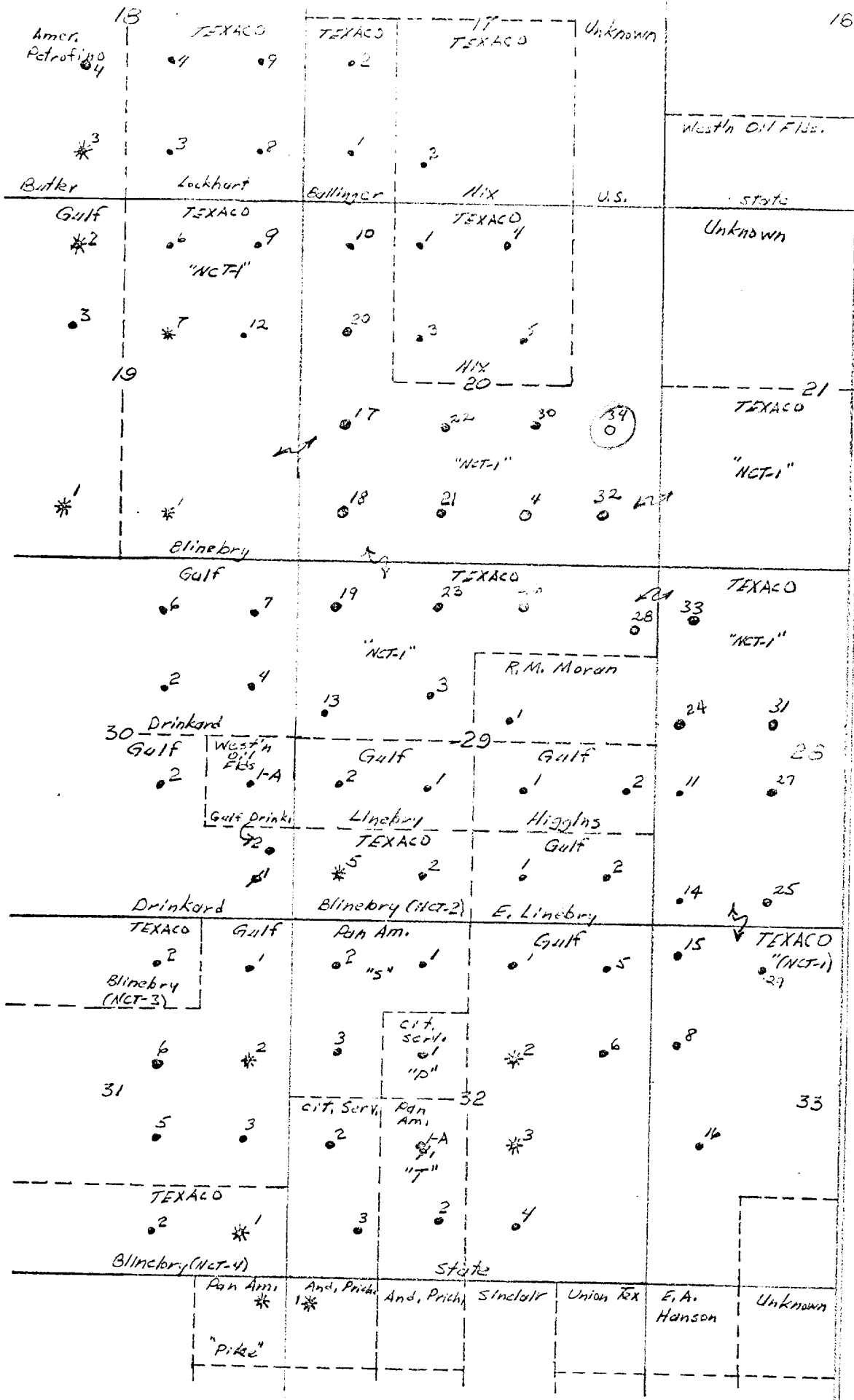
Sketch-Single Tubingless

Name: A. H. Blinebry NCT-1 Well No. 34
Field: Drinkard
Date: January 11, 1965

R-38-S

T-22-S

T-22-S



TEXACO Inc.
A. H. Blinbry (NCT-1) Lease
Lea County, New Mexico
Scale: 1" = 2000'

Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico
R. M. Moran, Box 1718, Hobbs, New Mexico
Union Texas Natural Gas Corp., Box 196, Midland, Tex.
E. A. Hanson, Box 1515, Roswell, New Mexico
Western Oil Fields, Box 1147, Hobbs, New Mexico
American Petrofina Co. of Texas, Box 1311, Big Spring
Texas