

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM OIL CONS. COMMISSION
P.O. BOX 1980
SANTA FE, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

P.O. Box 730; Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL 660' FWL Sec 21 T-225 R-38E

5. Lease Designation and Serial No.
LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Unit Letter M

8. Well Name and No.

Blinebry AH Fed NCT 1 #35

9. API Well No.

30-025-21666

10. Field and Pool, or Exploratory Area
Brunson Drinkard

11. County or Parish, State

Lea / New Mexico

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/02/95 CIRC Hole w/ Mud Tagged CIBP & Cmt @ 6950' Mix & Pump 25 Sx Class C Cmt from 6950 to CAL TOC 5935'
Mix & Pump 20 Sx Class C Cmt from 5890' to CAL TOC 5078'
11/07/95 Set CIRC 2 7/8 @ 5050' Sqz 80 Sx Class C Cmt Below Cap CIRC w/ 100' CAL TOC 4950' to Sqz Holes @ 6866' Found that 20 Sx Plug had collapsed pipe or made holes in 2 7/8 Csg @ 5890'-5078' ok by Vince Perf @ 4250' Sqz w/ 40 Sx Class C Cmt Below 2 7/8 Pkr @ 4000' Test in on 11/08. Held Good 1000 PSI for 30 min on 11/08 but 2 7/8 was stuck free point pipe showed to be stuck @ Pkr 3985'
11/10/95 Cut 2 7/8 Csg w/ Jet Cutter 3985' 1.5 ft above pkr was unable to move pipe. Free Point Pipe again Chemical Cut Pipe 2 7/8 @ 3700' was unable to move pipe.
11/11/95 Free Point again Chemical Cut Pipe 2 7/8 @ 3525' Finally got pipe moving 2 7/8 Had collapsed on 2 1/16 Tbg worked pipe turning & pulling up to 35,000 for 25 ft Got Pipe loose PCKH w/ 2 1/16 Tbg 10ft 500 ft 2 1/16 Tbg 5 2 7/8 Pkr in the hole. Talked w/ Steve BLM ok to set 2 7/8 CIRC @ 3400 Sqz 80 Sx Class C Cmt Below WOC Test on 11/13.
11/13/95 RIH Test Below 2 7/8 CIRC @ 3400' CIRC out Surface sting out CIRC out Surface. Talk w/ Pat BLM ok to Bull Head from Surface 65 Sx Class C Cmt Displace 3200 Test on 11/14 Tag @ 3245' Tested 1000 PSI
11/14/95 Perf @ 2836' CIRC put Surface Down 2 7/8 Csg after Testing Pipe to 1000 Before Perf @ 2836'. Mix & Pump 40 Sx Class C Cmt Bull Head Down 2 7/8 Csg Displace Cmt to 2700' WOC Tag @ 4 PM & Test. Tagged @ 2680' Tested 1000 PSI 30 Min. Cut 2 7/8 Csg @ 1700' Pump 120 Sx Class C Cmt Plug Tag 11/15.
11/15/95 Mix & Pump 120 Sx Class C Cmt 1622' WOC & Tag @ 3:30 p.m. 1560' Pump 120 Sx Tag 11/16
11/16/95 Tag Cmt 1460' Mix & Pump 120 Sx Class C Cmt from 1460' Tag 4 P.M. Tag @ 1460' Mix & Pump 120 Sx Class C Cmt Tag on 11/17.
11/17/95 Tag Plug Pumped 11/16 @ 655'. Mix & Pump 150 Sx Class C Cmt from 400' to Surface CIRC Cmt to Surface.
11/17/95 Nipple down BOP & cut off wellhead & cap well & install dry hole marker. Clean off location & move off.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title P&A Supervisor

Date 11/18/95

(This space for Federal or State office use)

Approved by Adam Salamah

Title [Signature]

Date 1/22/96

Conditions of approval, if any:

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

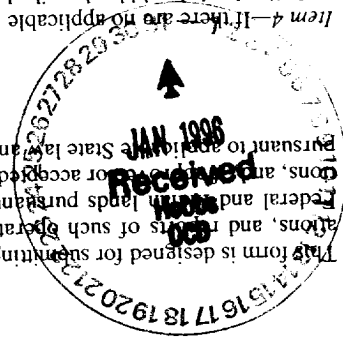
SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 1-3—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

This form is designed for submitting proposals to perform certain well operations, and certain lands pursuant to applicable Federal law and regulations, and on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-



The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations, or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once a well or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.