

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

MAR 22 4 48 PM '66

March 18, 1966

Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. Dan Gillett

Gentlemen:

Reference is made to your letter dated February 25, 1966, wherein you request authority to complete your A. H. Blinbry NCT-1 Well No. 35 located in Unit M of Section 21, Township 22 South, Range 38 East, Lea County, New Mexico, as a tubingless completion in the Drinkard Pool.

It is our understanding that 2 7/8 inch casing will be set at approximately 7410 feet and perforated from approximately 7000 feet to 7300 feet in the Drinkard formation.

Sufficient cement will be used to come back to the base of the salt expected at 7530 feet.

Texaco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP:DN:eg

cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs
United States Geological Survey - Hobbs
Well File

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OIL CONSERVATION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

January 10, 1964

Texaco Inc.
 1200
 Dallas, Texas

Attention: Mr. Dan Miller

Dear Sir:

Reference is made to your letter dated February 27, 1963, requesting authority to complete your 1/4 section 22, Township 22 North, Range 20 East, County, New Mexico, as a 1/4 section 22, Township 22 North, Range 20 East, County, New Mexico.

It is our understanding that your 1/4 section 22, Township 22 North, Range 20 East, County, New Mexico, is a 1/4 section 22, Township 22 North, Range 20 East, County, New Mexico, and is not a 1/4 section 22, Township 22 North, Range 20 East, County, New Mexico.

Additional cement will be used to complete the well to a depth of 1200 feet.

Texaco Inc. is hereby authorized to complete the well to a depth of 1200 feet.

Very truly yours,

A. M. FRIEDMAN
 Secretary-Treasurer

cc: Bureau

Oil Conservation Commission (with enclosures) - Bureau
 Oil & Gas Engineering Committee - Bureau
 United States Geological Survey - Bureau
 100-1111

HOBBS OFFICE O.C.C.

MAIN OFFICE OCC

Mar 22 11 49 AM '66

FEB 23 AM 7 52

February 25, 1966

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Exception to
Statewide Rule 107(e), TEXACO
Inc. A.H. Blinebry NCT-1 Well
No. 35, Drinkard Pool, Lea
County, New Mexico.

Attention: Mr. A. L. Porter, Jr.

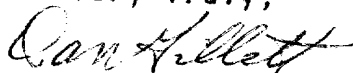
Gentlemen:

TEXACO Inc. respectfully requests exception to Statewide Rule 107(e) to authorize the tubingless completion of A.H. Blinebry NCT-1 Well No. 35 in the Drinkard Pool. This well is located 660 feet from the south line and 660 feet from the west line of Section 21, Township 22 South, Range 38 East, Lea County, New Mexico.

Surface casing consists of 8-5/8 inch pipe set at 1410 feet in anhydrite and it is cemented to surface with 400 sacks of Trinity Lite Water cement followed by 200 sacks of Class 'C' neat cement. Production casing shall consist of 2-7/8 inch pipe to be set at total depth of approximately 7410 feet and it is to be cemented with 400 sacks of Trinity Lite Water cement followed by 400 sacks of Class 'C', 4% gel, cement. The cement volume equals 153% of the calculated annular volume from total depth to the base of the salt expected at 2530 feet.

No corrosion or other production problems have been encountered in tubingless wells previously completed in the Drinkard Pool. The New Mexico Oil Conservation Commission has previously approved the tubingless completion of wells in the Drinkard Pool, an example being the TEXACO Inc. A.H. Blinebry NCT-1 Well No. 30.

Yours very truly,



Dan Gillett

Assistant District Superintendent

WPY-bh

CC: NMOCC-Hobbs

USGS-Hobbs

Offset Operators

Attachments

100-100-100-100

100-100-100-100

100-100-100-100

100-100-100-100

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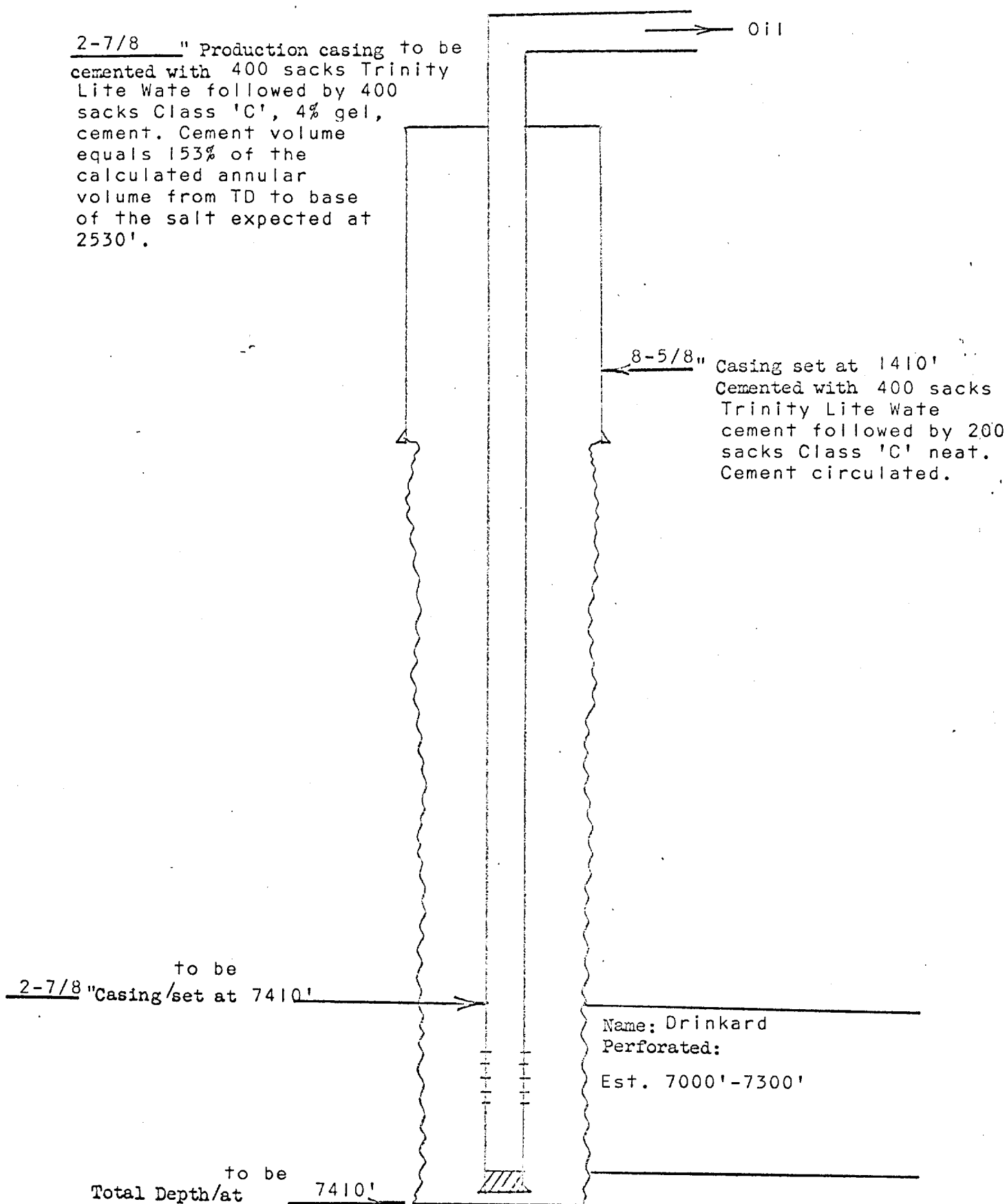
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2-7/8 " Production casing to be cemented with 400 sacks Trinity Lite Wate followed by 400 sacks Class 'C', 4% gel, cement. Cement volume equals 153% of the calculated annular volume from TD to base of the salt expected at 2530'.



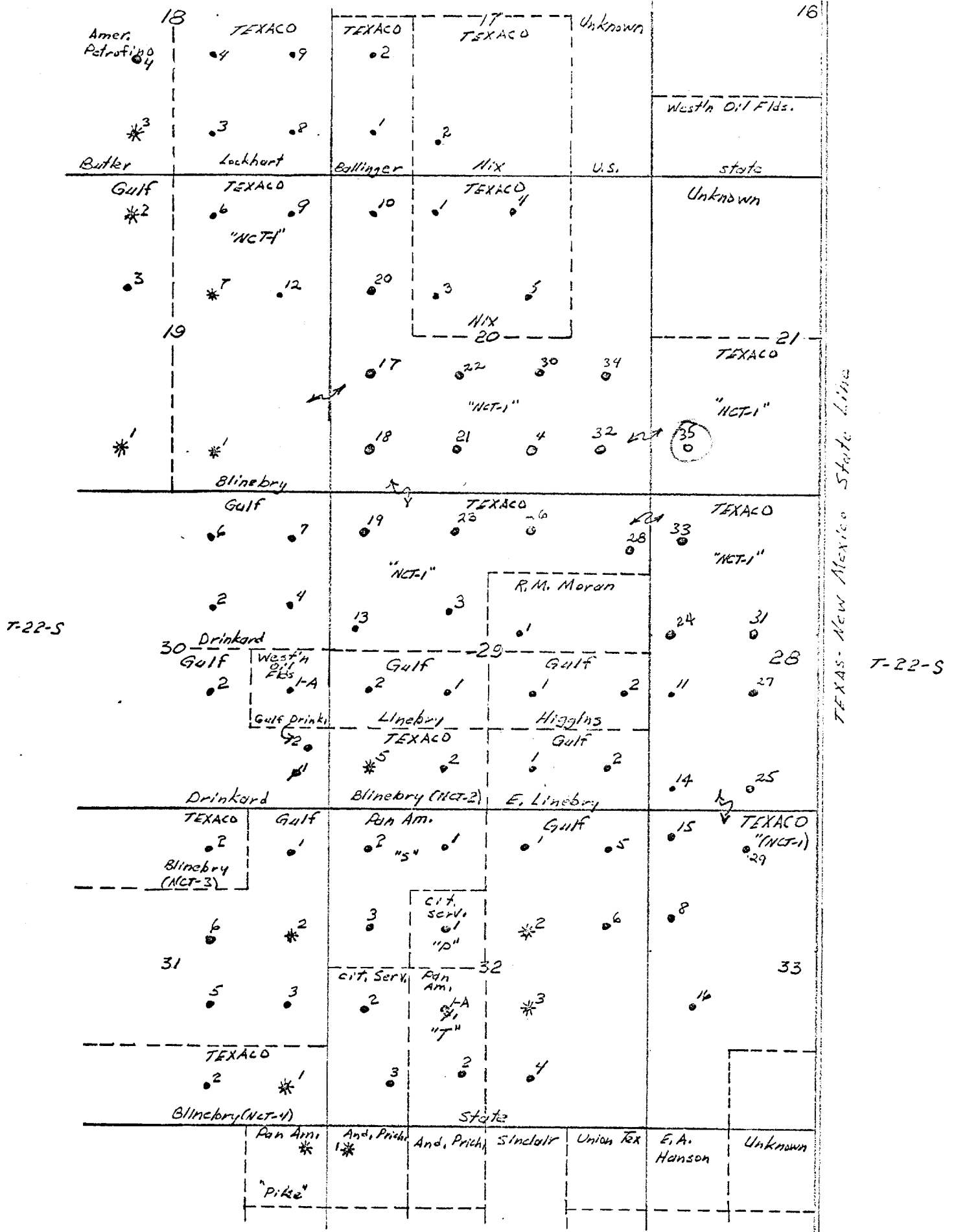
Name: Drinkard
Perforated:
Est. 7000'-7300'

TEXACO Inc.

Sketch-Single Tubingless

Name: A.H. Blinebry NCT-1 Well No. 35
Field: Drinkard
Date: February 25, 1966

R-33-E



TEXACO Inc.
A. H. Blinebry (NCT-1) Lease
Lea County, New Mexico
Scale: 1" = 2000'

Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico
R. M. Moran, Box 1718, Hobbs, New Mexico
Union Texas Natural Gas Corp., Box 196, Midland, Tex.
E. A. Hanson, Box 1515, Roswell, New Mexico
Western Oil Fields, Box 1147, Hobbs, New Mexico
American Petrofina Co. of Texas, Box 1311, Big Spring
Texas