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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator DALPORT OIL CORPORATION	5. State Oil & Gas Lease No.
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas 75202	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 2310' FEET FROM THE South LINE AND 2310' FEET FROM THE East LINE, SECTION 25 TOWNSHIP 22-S RANGE 36-E N.M.P.M.	8. Farm or Lease Name Annie Christmas
	9. Well No. 2
	10. Field and Pool, or Wildcat S. Eunice Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Originally completed as McGrath & Smith #1, Annie Christmas, 7" @ 439' W/250 sx, 4 1/2" @ 3801' W/100 sx., T.D. 3802', Perf. 3755-68', Oil Completion.

Plugging Procedure:

1. Set CIBP @ 3050' W/35' cmt. on plug to 3015'
2. Shot 4 1/2' Csg. @ 1498', Ran Tbg. to 1600', spotted a 20 sx cmt. plug from 1600' to 1340'.
3. Shot 4 1/2" Csg. @ 806', ran Tbg. to 850', spotted 35 sx cmt. plug from 850' to 703'. Tagged Plug W/Tbg.
4. Spotted 50 sx. plug from 490' to 360' across 8 5/8 shoe.
5. Set 10 sx plug @ surface, installed Dry Hole Marker.

All plugs witnessed by Commission. - Hole circulated W/and plugs set W/Gelled mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Gene Mulford* TITLE Agent DATE 9/2/77

APPROVED BY *Eddie Dwyer* TITLE OIL & GAS INSPECTOR DATE MAR 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.