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| Operator | | Dens des adul | | | | |
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| If change of ownership give name and address of previous owner | | le, opera | tor change ir | DE George H | . Kingrea Box | 291 |
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| If well produces oil or liquids, give location of tanks. | | | Is gas actually connec | ted? When | | |
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