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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65
HOBBS OFFICE O.C.C.
Indicate Type of Lease
State ☐ Fee ☒
State ☐ Gas Lease No. ☐

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name ANNIE L. CHRISTMAS
2. Name of Operator KINGRE4, PENDLETON & REISER		9. Well No. 1
3. Address of Operator 802 V&J TOWER, MIDLAND, TEXAS 79701		10. Field and Pool, or Wildcat SOUTH EUNICE

4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 25 TWP. 22-S RGE. 36-E NMPM Lea		12. County
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15. Date Spudded 11/12/65	16. Date T.D. Reached 12/4/65	17. Date Compl. (Ready to Prod.) March 21, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 3425' GR	19. Elev. Casinghead
20. Total Depth 3802'	21. Plug Back T.D. 3769	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 3755 - 68' Queen				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray Sonic Log & Laterlog				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17	439	11"	250	None
4 1/2"	10.5 & 9.5	3801	6 1/4"	100	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	3754	-

31. Perforation Record (Interval, size and number) 3755 - 68' W/2 shots per ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3755-68'</td> <td>15,000 Gals + 22,500 #'s Sand</td> </tr> <tr> <td> </td> <td>40,000 Gals + 60,000 #'s Sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3755-68'	15,000 Gals + 22,500 #'s Sand		40,000 Gals + 60,000 #'s Sand
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3755-68'	15,000 Gals + 22,500 #'s Sand						
	40,000 Gals + 60,000 #'s Sand						

33. PRODUCTION							
Date First Production March 21, 1966	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test March 22, 1966	Hours Tested 24	Choke Size -	Prod'n. For Test Period 16.53	Oil - Bbl. TSTM	Gas - MCF 0	Water - Bbl. TSTM	Gas - Oil Ratio 33
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 16.53	Oil - Bbl. TSTM	Gas - MCF None	Water - Bbl. 33	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Ross Robinson
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35. List of Attachments Copy of all logs
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6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNER [Signature]	TITLE Partner	DATE March 15, 1966
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1380	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1470	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2770	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3000	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3250	T. Devonian	T. Menefee	T. Madison
T. Queen	3730	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1380	1380	Sand & Shale				
1380	2780	1400	Anhy. & Salt				
2780	3802	1022	Dolo. & Sand				