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HOBBS OFFICE O.C.G.  
NEW MEXICO OIL CONSERVATION COMMISSION  
JAN 7 1 31 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>KINGREA, PENDLETON &amp; REISER</b>	8. Farm or Lease Name <b>ANNIE L. CHRISTMAS</b>
3. Address of Operator <b>608 V&amp;J TOWER, MIDLAND, TEXAS</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2310</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>2310</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>25</b> TOWNSHIP <b>22-S</b> RANGE <b>36-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>EUNICE S/7 RIVERS QUEEN</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3425' GR</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perf. &amp; Frac</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TD 3802' - PBD 3769'**  
Set 7" 20# csg. at 439', Cem/W/250 sx. WOC 24 hrs., Cement Circulated.  
Ran 105 Jts. (3825.40') of 4 1/2" 10.5 & 9.5# ST&C LSMR Csg. set at 3801', W/Float @ 3774',  
Cem/W/100 sx. Tested csg. W/3800 psi. Held OK. WOC 48 hrs.  
Ran Gamma Ray Sonic Log and Laterlog.  
Perf'd 3755-68' W/2 shots per ft.  
Frac'd W/557 bbls. oil plus 22,500#'s sand. Inf. Rate 21 BPM  
Ran 123 Jts. 2" EUE Tubing set at 3758', W/Packer set at 3697'.  
Swb'd back 125 bbls. frac oil. Shut Well In.  
12/15/65 - Pulled tubing - Re-Frac'd W/1000 bbls. oil plus 60,000#'s sand. Inj. Rate 24 BPM.  
Started back in hole W/Tubing - Stuck tubing & Model "A" Baker Tubing Hanger in sand.  
Fished for 2 weeks - Recovered fish.  
Re-Ran 123 Jts. 2" EUE set at 3754' W/Seating nipple 1 Jt. off bottom (3722').  
Swb'd well In.  
Ran 1 1/4" Down Hole Pump on 3/4" Rods to 3722'.  
Started pumping @ 3PM 1/5/66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Partner** DATE **January 6, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: