	7		Form C-103
NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old
DISTRIBUTION			C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSE		
FILE	-	OCT 7 11.26 M1.65	5a. Indicate Type of Lease
U.S.G.S.	-		State X Fee.
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			8-1732
SUNDRY NOTICES AND REPORTS ON WELLS			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			7. Unit Agreement Name
1. OIL WELL GAS WELL OTHER-			8. Farm or Lease Name
2. Name of Operator			
Western Oil Fields, Inc.			Gulf B State
3. Address of Operator			3
P. O. Box 1137, Hobbs, New Mexico			10. Field and Pool, or Wildcat
4. Location of Well			Blinebry (Oil)
UNIT LETTER F 2310 FEET FROM THE West LINE AND 1980 FEET FROM			
THE North LINE, SECTION 36 TOWNSHIP 22-S RANGE 37-F NMPH			*** (1111111111111111111111111111111111
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3304.4 G. L.			Lea
	k Appropriate Box To Indicate N	ature of Notice, Report or (	Other Data
	INTENTION TO:	SUBSEQUE	NT REPORT OF:
NOTICE OF	INTENTION TO:		
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		OTHER	
27115.0			
OTHER	——————————————————————————————————————	ails, and give pertinent dates, include	ling estimated date of starting any proposed
17. Describe Proposed or Complete work) SEE RULE 1103.	d Operations (Clearly state all pertinent det	atts, and give pertinent and	·
Drilled 7 7/8" Hole to total Depth 6200'. Conditioned hole and ran logs. Trip in to condition hole. Ran 29 Jts 5½", J 55S, 17#, 8 rd, ST & C CAsing (1116.69') and 161 jts of 5½" J55S, 15.5#, 8rd, LT & C Casing (5103.64'). Cemented with 300 sx of Class C 8% gel and 175 sx. Class C 4% gel. Plug down at 3:15 P.M. (10-4-65) Top Cement Inside 5½" Casing 6190, Top Cement behind 5½" Casing 2300' from surface cut off 5½" and nippled up wellhead-Released Rotary Rig at 5:30 P.M. (10-4-65) Will test casing & report results before starting completion.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
O LE TAPES -			
SIGNED I and Ynih	NA TITLE	Division Engineer	

CONDITIONS OF APPROVAL, IF ANY