DISTRIBUTION	D							For	m C-105	
								Re	vised 1-1-6	5
ANTA FE		NEW	MEXICO O	IL CONSER	VATION	COMMISSION		1	icate Type	_
ILE		WELL COMPL						כ	te 🗶	Fee
J.S.G.S.			ii	3		· 10		5. State	e Oil & Gas	Lease No.
AND OFFICE									B-1732	2
PERATOR										
TYPE OF WELL								77777	777777	
. The of week	011	L GAS	-					7. Unit	Agreement	Name
. TYPE OF COMPLET	WE	ELL WELI	_ []	DRY X	OTHER			- 8 Form	n or Lease	Name
NEW WORK		25.00		F.				ł		
WELL OVER Name of Operator	DEEP	EN BACK	L RE5	VR.	OTHER			Gul. 9. Well	No.	itate
Wasterm Oil	Fielde :	Ino							1	
Western Oil Address of Operator	T T CT (10 *	ALICO.	·		<del></del>			10. Fie	eld and Pool	l, or Wildcat
P.O. Box 113	7. Hobbs	s. New Mexi	ico					Rlir	nebry C	11
Location of Well	•					· · · · · · · · · · · · · · · · · · ·		1111	Milli	mm
IT LETTER F	LOCATED	1980 FEET P	ROM THE	North_	INE AND	2310	FEET FROM			
								12. Cot	unty	
West LINE OF S	EC. 36	TWP. 225 RG	E. 37E	имрм	777777	HXIIII	777777	1	ea	
		Reached 17.⊃ate			18. El			GR, etc.)	19. Elev.	Cashinghead
-1 1 1 - 65 Total Depth	6200 G	ug Back T.D.	L-11-19	65 Multiple Con	1 77	3404.4			-	
	21, F1		22. II	any		23. Interva Drilled	By I	ry Tools	Car	ole Tools
6200 Producing Interval(s)	of this comple	5880	n. Name	Blineb	<u>"y</u>		<del>-&gt;</del> :	_X	105 37	Directional Surv
Tubb - 6002 Blinebry 56	20 - 5749	5							599	ation l <sup>o</sup>
. Type Electric and Ot	-							2	27. Was Wel	l Cored
Lane Wells -	Gamma Ra			/					No	
	T			RD (Report al				<del></del>	<del></del>	<del></del>
CASING SIZE  8-5/8	WEIGHT LB			HOLE SIZ	<del></del>		TING RE		A	MOUNT PULLE
5-3/8 5-3"	24# 17#	1242		11"		00 sx 29	cal.	cl.		
D <u></u>	1/#	6191	<b>!</b> '	7-7/8	377   4	75 sx				
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		LINER RECORD	<u> </u>			30		TUBING	PECORD	
		LINER RECORD	SACKS CE	MENT SI	PEEN	30.		TUBING I		PACKED SET
SIZE	TOP	LINER RECORD BOTTOM	SACKS CE	MENT S	CREEN	SIZE		EPTH SE		PACKER SET
			SACKS CE	MENT S	CREEN	<del></del>				PACKER SET
SIZE	TOP	воттом	SACKS CE	MENT SO	-	SIZE 21/2		ертн se <sup>.</sup> <b>5734</b>	г	
SIZE Perforation Record (In	TOP  nterval, size an	BOTTOM  and number)	SACKS CE	32.	<b>-</b>	SIZE 21/2 CID, SHOT, FF	RACTURE	ертн se <sup>.</sup> <b>5734</b> , семент	T SQUEEZE	 , ETC.
Perforation Record (h	TOP  nterval, size an 3/8" set	BOTTOM - ad number)  1 per ft.	-	32.	A DEPTH I	SIZE  23  CID, SHOT, FR	RACTURE	EPTH SET 5734  , CEMENT AND	T SQUEEZE	E, ETC.
Perforation Record (In 6002-6142 - 3) Perf as follows	nterval, size an 3/8" set ows: 5745	BOTTOM  d number)  l per ft. 5, 5731, 56	683, 568	32.	A DEPTH IN	SIZE  2½  CID, SHOT, FRITERVAL  66142	RACTURE AMO	S734, CEMENT DUNT AND	SQUEEZE KIND MAT	, ETC. FERIAL USED
Perforation Record (h 6002-6142 - 3 Perf as follo 5668,5665,566	nterval, size an 3/8" set ows: 5745	BOTTOM - ad number) 1 per ft. 5, 5731, 56 5630, 562	683, 568	32. 31, 60 0, 60	ADEPTH IN 102 to 102 to	SIZE  2½  CID, SHOT, FF  NTERVAL  6142	2000	EPTH SET STATE OF THE SET STATE OF THE SET SET SET SET SET SET SET SET SET SE	SQUEEZED KIND MAT	ETC.  TERIAL USED  1d  000# san
Perforation Record (h 6002-6142 - 3 Perf as follo 5668,5665,566	nterval, size an 3/8" set ows: 5745	BOTTOM - ad number) 1 per ft. 5, 5731, 56 5630, 562	683, 568	32. 31, 60 56 56	ADEPTH IN 102 to	SIZE 2½  CID, SHOT, FRATERVAL  6142  6142  5745	2000 14,000	EPTH SET 5734  CEMENT DUNT AND gals.  Condo	SQUEEZE KIND MAT 15% ac le & 14	ETC.  TERIAL USED  1d  000# san
Perforation Record (h 6002-6142 - 3 Perf as follo 5668,5665,566 5605, 5591 -	nterval, size an 3/8" set ows: 5745 63, 5661, 1 shot p	BOTTOM - ad number) 1 per ft. 5, 5731, 56 , 5630, 562 per ft.	583, 568 84, 5620	32. 31, 66 56 56 PRODUCTIO	A DEPTH II DO2 to DO2 to E20 to DON	SIZE 2½ CID, SHOT, FF NTERVAL 61,42 61,42 5745	2000 14,000	EPTH SET 5734  CEMENT DUNT AND gals.  Condo	SQUEEZED KIND MAT	ETC.  TERIAL USED  1d  000# san
Perforation Record (h 5002-6142 - 3 Perf as follo 5668,5665,566 5605, 5591 -	nterval, size an 3/8" set ows: 5745 63, 5661, 1 shot p	BOTTOM - ad number) 1 per ft. 5, 5731, 56 5630, 562	583, 568 84, 5620	32. 31, 66 56 56 PRODUCTIO	A DEPTH II DO2 to DO2 to E20 to DON	SIZE 2½ CID, SHOT, FF NTERVAL 61,42 61,42 5745	2000 14,000	EPTH SE-  5734  CEMENT OUNT AND  gals.  Crud  gals.  crud	SQUEEZE SKIND MAT 15% ac le & 14 15% ac	ETC.  TERIAL USED  1d  000# san
Perforation Record (h 5002-6142 - 3 Perf as follo 5668,5665,566 5605, 5591 -	nterval, size an 3/8" set ows: 5745 63, 5661, 1 shot p	BOTTOM - ad number) 1 per ft. 5, 5731, 56 , 5630, 562 per ft.	583, 568 24, 5626 wing, gas lif	32. 31. 66 56 PRODUCTIO	A DEPTH IN 002 to 002 to 002 to 002 to 000 Size and	SIZE  2½  CID, SHOT, FE  NTERVAL  61'42  61'42  5745  5745  type pump)	2000 14,000	EPTH SE-  5734  CEMENT OUNT AND  gals.  Crud  gals.  crud	SQUEEZE SKIND MAT 15% ac le & 14 15% ac	ETC.  SERIAL USED  1d  000# san  1d f  000 sand
Perforation Record (he 6002-6142 - 3 Perf as follo 5668,5665,566 5605, 5591 - 3 Perf as First Production	nterval, size an 3/8" set ows: 5745 63, 5661, 1 shot p	BOTTOM  d number)  l per ft. 5, 5731, 56 5630, 562 per ft.  uction Method (Flo	wing, gas lif	32. 31, 66 56 56 PRODUCTION ft, pumping —	A DEPTH IN 102 to 102 to 102 to 102 to 102 to 102 to 103 to 103 to 104 to 105 t	SIZE  2½  CID, SHOT, FE  NTERVAL  61'42  61'42  5745  5745  type pump)	2000 14,00 2000 14,00	EPTH SE-  5734  CEMENT OUNT AND  gals.  Crud  gals.  crud	I SQUEEZE D KIND MAT 15% ac 16 & 14 15% ac 16 & 22 Status (Prod	ETC.  SERIAL USED  1d  000# san  1d f  000 sand
Perforation Record (he 6002-6142 - 3 Perf as follo 5668, 5665, 566 5605, 5591 - 3 Perf as follo 5605, 5	nterval, size an 3/8" set ows: 5745 63, 5661, 1 shot p	BOTTOM  ad number)  l per ft.  5, 5731, 56  5630, 562  per ft.  uction Method (Flo	wing, gas lift  Prod'n. F Test Per:	32. 31, 66 56 56 PRODUCTIO 6t, pumping — Loads Oil —	A DEPTH IN 102 to 102 to 102 to 102 to 102 to 102 to 103 to 103 to 104 to 105 t	SIZE 2½ CID, SHOT, FF NTERVAL 66142 5745 5745 type pump)	2000 14,00 2000 14,00	FPTH SE-  5734  , CEMENT DUNT AND gals.  0 crud Well S	I SQUEEZE D KIND MAT 15% ac 16 & 14 15% ac 16 & 22 Status (Prod	. eTC.  TERIAL USED  1d  000# san  1d  000 sand  or Shut-in)
Perforation Record (he 6002-6142 - 3 Perf as follo 5668, 5665, 566	nterval, size an 3/8" set ows: 5745 63, 5661, 1 shot p	BOTTOM  ad number)  l per ft.  5, 5731, 56  5630, 562  per ft.  uction Method (Flo	wing, gas lift  Prod'n. F Test Per:	32. 31, 66 56 56 PRODUCTIO 1, pumping — 1 loads Cor Oil —	A DEPTH IN 102 to 102 to 102 to 102 to 102 to 102 to 103 to 103 to 104 to 105 t	SIZE  2½  CID, SHOT, FRATERVAL  61,42  61,42  5745  5745  type pump)  Gas — MCF	2000 14,00 2000 14,00	FPTH SE-  5734  , CEMENT DUNT AND gals.  0 crud Well S	SQUEEZE O KIND MAT 15% ac le & 14 15% ac le & 22 Gatus (Prod	. eTC.  TERIAL USED  1d  000# san  1d  000 sand  or Shut-in)
Perforation Record (he 6002-6142 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 19	nterval, size an 3/8" set ows: 5745 63, 5661 1 shot p	BOTTOM  ad number)  l per ft. 5, 5731, 56 5, 5630, 562  per ft.  uction Method (Flow Choke Size  Calculated 24 Hour Rate	wing, gas lift  Prod'n. F Test Per:	32. 31, 66 56 56 PRODUCTIO 1, pumping — 1 loads Cor Oil —	A DEPTH IN DOZ to DOZ to DOZ DOX Size and On ab Bbl.	SIZE  2½  CID, SHOT, FRATERVAL  61,42  61,42  5745  5745  type pump)  Gas — MCF	2000 14,00 2000	FPTH SE-  5734  , CEMENT DUNT AND gals.  0 crud Well S	SQUEEZE O KIND MAT 15% ac le & 14 15% ac le & 22 Gatus (Prod	ETC. FERIAL USED  1d  10  10  10  10  10  10  10  10  10
Perforation Record (he 6002-6142 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 1925 - 19	nterval, size an 3/8" set ows: 5745 63, 5661 1 shot p	BOTTOM  ad number)  l per ft. 5, 5731, 56 5, 5630, 562  per ft.  uction Method (Flow Choke Size  Calculated 24 Hour Rate	wing, gas lift  Prod'n. F Test Per:	32. 31, 66 56 56 PRODUCTIO 1, pumping — 1 loads Cor Oil —	A DEPTH IN DOZ to DOZ to DOZ DOX Size and On ab Bbl.	SIZE  2½  CID, SHOT, FRATERVAL  61,42  61,42  5745  5745  type pump)  Gas — MCF	2000 14,000 2000 18,000	FPTH SE-  5734  , CEMENT DUNT AND gals.  0 crud Well S	SQUEEZED KIND MATERIAL STATES ACTUAL (Production of Gaster of Gast	ETC. FERIAL USED  1d  10  10  10  10  10  10  10  10  10
Perforation Record (In 6002-6142 - 3 Perf as follo 5668,5665,566 5605, 5591 - 3 Perf as Follo First Production at e of Test Production at e of Test Production of Tes	nterval, size an 3/8" set ows: 5745 63, 5661 1 shot p	BOTTOM  ad number)  l per ft. 5, 5731, 56 5, 5630, 562  per ft.  uction Method (Flow Choke Size  Calculated 24 Hour Rate	wing, gas lift  Prod'n. F Test Per:	32. 31, 66 56 56 PRODUCTIO 1, pumping — 1 loads Cor Oil —	A DEPTH IN DOZ to DOZ to DOZ DOX Size and On ab Bbl.	SIZE  2½  CID, SHOT, FRATERVAL  61,42  61,42  5745  5745  type pump)  Gas — MCF	2000 14,000 2000 18,000	CEMENT AND COMMENT	SQUEEZED KIND MATERIAL STATES ACTUAL (Production of Gaster of Gast	ETC. FERIAL USED  1d  10  10  10  10  10  10  10  10  10
Perforation Record (he 6002-6142 - 1905-605, 5665, 5665, 5665, 5605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5	nterval, size an 3/8" set ows: 5745 63, 5661 1 shot p	BOTTOM  ad number)  l per ft. 5, 5731, 56 5, 5630, 562  per ft.  uction Method (Flow Choke Size  Calculated 24 Hour Rate	wing, gas lift  Prod'n. F Test Per:	32.  31, 66  56  56  PRODUCTIO  1, pumping —  1 loads  Cor Oil —	A DEPTH IN DOZ to DOZ to DOZ DOX Size and On ab Bbl.	SIZE  2½  CID, SHOT, FRATERVAL  61,42  61,42  5745  5745  type pump)  Gas — MCF	2000 14,000 2000 18,000	CEMENT AND COMMENT	SQUEEZED KIND MATERIAL STATES ACTUAL (Production of Gaster of Gast	ETC. FERIAL USED  1d  10  10  10  10  10  10  10  10  10
Perforation Record (he 6002-6142 - 1905-608, 5665, 5665, 5605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905-605, 5591 - 1905	nterval, size an 3/8" set ows: 574563, 5661, 1 shot p Product Di Hours Tested Casing Pressur old, used for fu	BOTTOM  -  ad number)  1 per ft.  5,5731,56  5630,562  Per ft.  uction Method (Flo  Choke Size  Calculated 24  Hour Rate  sel, vented, etc.)	wing, gas lift  wing, gas lift  Prod'n. F  Test Period  Oil — Bb	32. 31, 66 56 PRODUCTION (t, pumping – Loads or oil – tod	A DEPTH IN 102 to 102 to 102 to 102 to 103 to 104 to 105 t	SIZE  2½  CID, SHOT, FF  NTERVAL  6142  5745  5745  Eype pump)  Gas – MCF  Wath	2000 14,000 Wa	CEMENT  CEMENT  CEMENT  COUNT AND  CALS  Well S  ter — Bbl.	SQUEEZE OKIND MAT 15% ac le & 14 15% ac le & 22 Gas— Oil Gravity ed By	ETC. FERIAL USED  1d  000 sand  or Shut-in)  Oil Ratio

## **ІИ**ЗТВИСТІОИЅ

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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-	.т —	Thickness	ne ''A''	T. Chinle T. Permis T. Penn additional		овметіои весо	т — т — т —	C)	amp	Penn. Cisco
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-	т — т — т — т —	Thickness	9 ————————————————————————————————————	T. Winget T. Chinle T. Permis T. Penn		Granite  Delaware Sand  Bone Springs	.r	(C)	end ————————————————————————————————————	Tubb Poolfer Wolfer Penn. Cisco
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	л л л л т — л	Thickness		T. Dakota T. Todifto T. Todifto T. Wingat T. Chinle T. Chinle T. Permis T. Permis T. Permis T. Penn		Ellenburger Gr. Wash Gramite Delaware Sand Bone Springs	.T	(C)	pty ——sard ——sard ——	Padded Tubb. Drink Abo Wolfe. Penn.
	T	Thickness	nrodn	T. Dakots T. Morriso T. Todilto T. Todilto T. Wingst T. Chinle T. Chinle T. Permis T. Permis T. Permis T. Permis		McKee  Ellenburger  Gr. Wash  Granite  Bone Springs  ———————————————————————————————————	л — т — т — т — т — т — т — т — т — т —	(C)	ock ——sick ——sard ——sard ——	Glorie Padded Blinel Tubb. Drink Abo. Wolfee Penn.
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WE AT ARRISE BESTIVED	$\neg$		Form C-103	
NO. OF COPIES RECEIVED		no to project, c. c.	Supersedes Old	
DISTRIBUTION SANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE				
J.S.G.S.	7 5	P11 3 57 M'67	5a. Indicate Type of	Lease
AND OFFICE			State X	Fee.
OPERATOR			5. State Oil & Gas L	ease No.
		· · · · · · · · · · · · · · · · · · ·	B-1732	,,,,,,,,,,,,
SUNC	DRY NOTICES AND REPORTS PROPOSALS TO DRILL OR TO DEEPEN OR PLATION FOR PERMIT - " (FORM C-101) FOR	ON WELLS  UG BACK TO A DIFFERENT RESERVOIR.  SUCH PROPOSALS.)		
•			7. Unit Agreement N	ame
OIL GAS WELL WELL	OTHER- Temp. Aband	oned		
Name of Operator			8. Farm or Lease No	
Western Oil Field	s. Inc.		Gulf B S	tate
. Address of Operator			9. Well No.	
P.O. Box 1137. H	obbs. New Mexico		10. Field and Pool,	or Wildest
Location of Well	· · · · · · · · · · · · · · · · · · ·			
UNIT LETTER	2310 FEET FROM THE WES	t LINE AND 1980 FEET FR	Maria Blinebry	(031)
		277		
THE North LINE, SEC	CTION 36 TOWNSHIP 2	RANGE 3/E NMP	M: (())	
· · · · · · · · · · · · · · · · · · ·	15. Elevation (Show who	other DE RT CR etc.)	12. County	*****
	3304 GR	but, bi, ki, oit, oit,	Lea	
PULL OR ALTER CASING OTHER Change Owner	change plans	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB  OTHER		
This well was renot obtained. Ow Inc. It is our i	wnership of the well l intention to not Plug alt Water Disposal Uni	ell Servicing, and comments now reverted back to and Abandon as yet becalt. All correspondence lds, Inc., P.O. Box 1137	ercial product Western Oil wase of the we concerning the	ion was Fields, ell's e well

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	HOUBS OFFICE O. C. C.	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	JUL       1 37 AM '67	P. 1-1
U.S.G.S.	DOC 11 11 31 HU 101	5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5, State Oil & Gas Lease No.
	<del>-</del>	
SUND (DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ON WELLS  OPPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
LOHMANN OILWEL	L SERVICE, INC.	GULF "B" STATE
3. Address of Operator		9. Well No.
202 W. Broadwa	Y PLACE HOBBS, NEW MEXICO	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F	2310 FEET FROM THE W LINE AND 1980 FEET FROM	DRINKARD
UNIT LETTER,,	LINE AND 1790 FEET FROM	
THE N LINE, SECT	ION 36 TOWNSHIP 22S RANGE 37 E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data
		REPORT OF:
1101102 01 1	SUBSEQUENT	REFORT OF.
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	. 200 /// // // // // // // // // // // //
	OTHER	
OTHER	OTALK	
17. Describe Proposed or Completed C	pperations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1 103.		
LOHMANN OILWEI	LL SERVICE, INC. ASSUMED OPERATIONS FROM WESTERN	OIL FIELDS.

THE FOLLOWING WORK WAS DONE:
PULLED RODS AND TUBING.
TREAMED WITH 500 BBLS. CRUDE OIL WITH WESTERN EMULSION BREAKER.
RAN RODS AND TUBING.
PUT ON PUMP.

S. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	DATE 7/5/67
STUNES	I AESTUEN!	DATE

NO. OF COPIES RECEIVED		- 0	Form C-103 Supersedes Old
DISTRIBUTION		10 2 16 6 1 = 11 E 0. V. V.	C-102 and C-103
SANTA FE		SERVATION COMMISSION_	Effective 1-1-65
FILE	<u> </u>	EB 27 9 33 M 367	5a. Indicate Type of Lease
U.S.G.S.		ED EL GENERAL	State X Fee.
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			
			N.M. 1732
IDO NOT HEE THIS FORM	SUNDRY NOTICES AND REPORTS ON FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PPLICATION FOR PERMIT -" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR.	
	PPLICATION FOR PERMIT -** (FORM C-101) FOR SL	CH PROPOSALS.)	7. Unit Agreement Name
i.	7		
2. Name of Operator	OTHER- Still Comple	ring	8. Farm or Lease Name
_			Gulf B State
Western Oil 3. Address of Operator	fields, Inc.		9. Well No.
			1
P.O. Box 113 4. Location of Well	7. Hobbs, New Mexico		10. Field and Pool, or Wildcat
•	2220 Mont	1000	Blinebry Oil
UNIT LETTER	, 2310 FEET FROM THE West	LINE AND FEET FRO	VIIIIIIIIIIIIII
	e, section 36 township 225	37F	
THE NORTH LIN	E, SECTION TOWNSHIP	RANGE JIL NMPN	
mmmm	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County
	3404 GR		Lea
16.	Check Appropriate Box To Indicate	Nature of Notice Report of O	ther Data
	OF INTENTION TO:		IT REPORT OF:
NOTIC	OF INTENTION TO:		
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	L	OTHER	
OTHER		] [	
<del></del>		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- actimated data of starting any proposed
17. Describe Proposed or Comwork) SEE RULE 1103.	pleted Operations (Clearly state all pertinent d	stails, and give pertinent dates, including	ig estimated date of starting any proposed
acid and Fre	forated from 5591 - 5745 : ctured with 20,000# / 20,0 recover total load. Pland ne to attempt commercial	0 <b>00</b> gals ref. oil. Te s n <b>ow incl</b> ude another	sted and swapped well
		THE COMMENTS OF THE EVERY OF THE ACT TO THE	
18. I hereby certify that the i	formation above is true and complete to the be-	st of my knowledge and belief.	
SIGNED Jan igh	hile TITLE_	Division Engineer	DATE 2-22-67

CONDITIONS OF APPROVAL, IF ANY: