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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			
1b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Gulf "B" State	

2. Name of Operator		9. Well No.	
Western Oil Fields, Inc.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 1137, Hobbs, New Mexico		Blinebry Oil	
4. Location of Well			

UNIT LETTER F	LOCATED 1980	FEET FROM THE North	LINE AND 2310	FEET FROM
THE West	LINE OF SEC. 36	TWP. 22S	RGE. 37E	NMPM
				12. County Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-14-65	6200'	11-11-1965	3404.4 GR	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6200	5880	Blinebry	→	X
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
Tubb - 6002 - 6142 Blinebry 5620 - 5745				Deviation 1° @ 5995
26. Type Electric and Other Logs Run				27. Was Well Cored
Lane Wells - Gamma Ray - Acoustic				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1242'	11"	400 sx 2% cal. cl.	
5 1/2"	17#	6194'	7-7/8"	475 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	-	-	-	-	2 1/2	5734	---

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6002-6142 - 3/8" set 1 per ft. Perf as follows: 5745, 5731, 5683, 5681, 5668, 5665, 5663, 5661, 5630, 5624, 5620, 5605, 5591 - 1 shot per ft.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6002 to 6142</td> <td>2000 gals. 15% acid</td> </tr> <tr> <td>6002 to 6142</td> <td>14,000 crude & 14,000# sand</td> </tr> <tr> <td>5620 to 5745</td> <td>2000 gals. 15% acid</td> </tr> <tr> <td>5620 to 5745</td> <td>18,000 crude & 22,000 sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6002 to 6142	2000 gals. 15% acid	6002 to 6142	14,000 crude & 14,000# sand	5620 to 5745	2000 gals. 15% acid	5620 to 5745	18,000 crude & 22,000 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
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6002 to 6142	14,000 crude & 14,000# sand												
5620 to 5745	2000 gals. 15% acid												
5620 to 5745	18,000 crude & 22,000 sand												

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		Did not recover oil loads on above.					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Well is Temporarily Abandoned. Will possibly make a water disposal well.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE Division Engineer	DATE March 4, 1968
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

NEW MEXICO OIL CONSERVATION COMMISSION
SEP 11 3 57 PM '67

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Farm or Lease Name Gulf B State
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry (Oil)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Temp. Abandoned
2. Name of Operator Western Oil Fields, Inc.
3. Address of Operator P.O. Box 1137, Hobbs, New Mexico
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3304 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change Ownership	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was re-entered by Lohmann Well Servicing, and commercial production was not obtained. Ownership of the well has now reverted back to Western Oil Fields, Inc. It is our intention to not Plug and Abandon as yet because of the well's potential as a Salt Water Disposal Unit. All correspondence concerning the well should be directed to Western Oil Fields, Inc., P.O. Box 1137, Hobbs, New Mexico.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Division Engineer DATE Sept. 6, 1967

APPROVED BY _____ TITLE _____ DATE _____

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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 11 11 37 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator LOHMANN OILWELL SERVICE, INC.		8. Farm or Lease Name GULF "B" STATE
3. Address of Operator 202 W. BROADWAY PLACE HOBBS, NEW MEXICO		9. Well No. 1
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE W LINE AND 1980 FEET FROM THE N LINE, SECTION 36 TOWNSHIP 22S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

LOHMANN OILWELL SERVICE, INC. ASSUMED OPERATIONS FROM WESTERN OIL FIELDS.

THE FOLLOWING WORK WAS DONE:

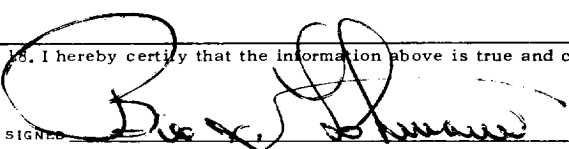
PULLED RODS AND TUBING.

TREATED WITH 500 BBLs. CRUDE OIL WITH WESTERN EMULSION BREAKER.

RAN RODS AND TUBING.

PUT ON PUMP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **PRESIDENT** DATE **7/5/67**

APPROVED BY _____ TITLE _____ DATE _____

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 FEB 27 9 33 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N.M. 1732
7. Unit Agreement Name -----
8. Farm or Lease Name Gulf B State
9. Well No. 1
10. Field and Pool, or Wildcat Blinebry Oil
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Still Completing
2. Name of Operator Western Oil Fields, Inc.
3. Address of Operator P.O. Box 1137, Hobbs, New Mexico
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 22S RANGE 37E NMPM. 3404 GR
15. Elevation (Show whether DF, RT, GR, etc.) 3404 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was perforated from 5591 - 5745 in Blinebry Oil Zone, treated with 2000 gals acid and Fractured with 20,000# / 20,000 gals ref. oil. Tested and swabbed well and did not recover total load. Plans now include another operator's re-entry into this zone to attempt commercial completion.

THE COMMISSION
 EVERY
 AS TO
 FURTHER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. G. G. G. TITLE Division Engineer DATE 2-22-67

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: