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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

June 12, 1967

(Date)

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSIC.	Form C-104 Supersedes Old C-104 and C-110	
Ì	FILE	1120201	FOR SUFFICE OF C. C.	Effective 1-1-65	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				GAS	
	I RANSPORTER GAS GAS				
l	OPERATOR				
	PRORATION OFFICE				
	Operator				
	Tem Schneider				
	Address 509 West Texas, Midlan	d. Texas 79701			
	Reason(s) for filing (Check proper box)		Other (Please explain)	• • •	
	New Well	Change in Transporter of:	Lan England	te fea strong	
	Recompletion	Oil X Dry Gas	s D		
	Change in Ownership	Casinghead Gas Conden	sate January	lout	
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND L	EASE			
	Lease Name	Lease No. Well No. Pool Nan	me, Including Formation	Kind of Lease	
	State	1 Jali	mat (Yates)	State, Federal or Fee State	
	Location	· · · · · · · · · · · · · · · · · · ·	1000	Toe	
	Unit Letter 0; 66	Feet From The South Line	e and 1980 Feet From	The East	
	Line of Section 16 Town	nship 23-8 Range	36-B , NMPM,	Lea County	
	Elife of Beetler.				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil				
	Name of Authorized Transporter of Casi		Box 1345, Midland, Texa Address (Give address to which appr	oved copy of this form is to be sent)	
	Phillips Petroleum Com		Phillips Bldg., Olessa	_	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen	
	give location of tanks.	0 16 23 36	yes		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$, Re-Frac	yes	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	April 5, 1966	April 23, 1966	/ 3300'	32861/	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Yates \	3080'	Depth Casing Shoe	
	3000,3007,3110,3126,3133,3144,3155,3167				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	- X	0 5 /0 × 00 H 1 K5	229	75	
		8 5/8" 20# J-55/ 5 1/2" 15.5# J/66	3299	125	
		2 3/8" 4.7# 1/55	3060		
v	TEST DATA AND REQUEST FO	OR ALLOWARI.	ifter acovery of total volume of load or	il and pust be equal to or exceed top allow-	
• •	OIL WELL /	able for this de	producing Method (Flow, pump, gas		
	Date First Ney Oil Run To Tank	June 1, 1967	Producting Method (1 tow, pamp, gas	7,	
	Length of Test	Tubing Presure	Casing Pressure	Choke Site	
	24 hrs		20#		
	Actual Frod. During Test	Oil-Bols.	Water - Bbls.	Gas-MCF	
	/17 15	\/40	45	72MCF	
		X			
	GAS WELL Actual Prod. Test-MCF/D	Lengte of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1001-MCF/D				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
			APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			THE THE GOPPES	
			510890 887 68	TO THE PURCHER.	
			TITLE PNGINEER I	DISTRICT No. 1	
				sempliance with RULE 1104.	
	man 1		To all a second for all	oweble for a newly drilled or deepened	
,	(Signa	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
:	Omer		All sections of this form t	nust be filled out completely for allow-	
•	(Tie	tle)	able on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.