N MOIL CONS. COMMISSION

P. .. 80X 1980

Form 3160-5 (June 1990)

SIGNATURE

TYPE OR PRINT NAME

APPROVED KORIG. SGD.) JOE G. I

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No. LC 032104
Use "APPLICATION FOR PERMIT —" for such proposals		6. If Indian, Alottee or Tribe Name
SUBI	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number
2. Name of Operator		BLINEBRY, A. H. FEDERAL NCT-1
TEXACO EXPLORATION & PRODUCTION INC.		36
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426		9. API Well No. 30 025 21753
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, Exploaratory Area
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The		BRUNSON DRINKARD - ABO, SOUTH
EAST Line Section 20	Township 22S Range 38E	11. County or Parish, State LEA , NEW MEXICO
12. Check Appropriate	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION		YPE OF ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Attering Casing OTHER: EXTEND TA STATE	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
Texaco Exploration and Production Inc. respectfu	early state all pertinent details, and give pertinent dates, in face locations and measured and true vertical depths for all illy submits it's plans concerning notice 0162 (067A). bove well. The following procedure to test casing and plu e submitted requesting official TA status.	I markers and zones pertinent to this work,)*.
2. Test casing and plug with 500 psi for 30 min.		
Classify well to TA status. TEPI will submit property and the Temporarily Abandonment Status on this well.	ressure chart and subsequent report requesting	OCARCA IN THE PH 194 AREA IN THE PH 194 AREA IN THE PH 194
_		Start -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction.

Darrell J. Carriger

TITLE Engineering Assistant

PETROLEUM ENGINEER

10/27/94

RECEIVED

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, "No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.
- 2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
- 3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- 4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits a subsequent Sundry Notice requesting TA approval,
- 2. Attaches a clear copy or the original of the pressure test chart,
- 3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.