

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See ot. n-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

A. H. Blinebry NCT-1

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20, T-22-S, R-38-E

12. COUNTY OR
PARISH

Lea

13. STATE

N. M.

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESVR.☐

Other

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Well located 660' from the East Line, and 1980' from the
North Line of Section 20, T-22-S, R-38-E, Lea County, N. M.

At top prod. interval reported below

Unknown

At total depth

Unknown

14. PERMIT NO.

Regular

DATE ISSUED

April 5, 1966

15. DATE SPURRED

April 9, 1966

16. DATE T.D. REACHED

April 30, 1966

17. DATE COMPL. (Ready to prod.)

May 11, 1966

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3404' (D. F.)

19. ELEV. CASINGHEAD

3394'

20. TOTAL DEPTH, MD & TVD

7445'

21. PLUG, BACK T.D., MD & TVD

7444'

22. IF MULTIPLE COMPL.,
HOW MANY*

SINGLE

23. INTERVALS
DRILLED BY

7445'

ROTARY TOOLS

7445'

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Perforate 2 7/8" Casing 2 jet shots at 7135', 7166', 7226', 7260', 7267',
7274', 7290', 7295', 7319', 7332', 7339', 7346', 7352', 7363', 7374', and25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Acoustic Log, Focused Log, and Minifocused Log.

7385'

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	17.28	1400'	11"	600 Sx.	NONE
2 7/8"	6.50	7445'	7 7/8"	600 Sx.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH-SET (MD)	PACKER SET (MD)
NONE							

31. PERFORATION RECORD (Interval, size and number)

Perforate 2 7/8" O. D. Casing with two
jet shots at 7135', 7166', 7226', 7260',
7267', 7274', 7290', 7295', 7319', 7332',
7339', 7346', 7352', 7363', 7374', & 7385'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7135' to 7385'	500 gals acetic acid. Re- acidize with 10,000 gals DS-30 acid in four stages with ball sealers between stages.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
May 8, 1966		Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
May 11, 1966	24	Pump	→	15	11	1	733	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
Pump	- - -	→	15	11	1	39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Skelly Oil Company

TEST WITNESSED BY

G. P. Morris

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dan Gillett

TITLE

Assistant District
Superintendent

DATE

May 12, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
				Estimate Number 5363	Top of Anky	1437'
				All measurements from rotary table or 12' above ground level.	Top of Salt	1660'
				6 - USGS - Hobbs, New Mexico	Btm of Salt	2622'
				1 - NMOC - Hobbs, New Mexico	Yates	2820'
				1 - Field	Queen	3670'
				1 - File	San Andres	4297'
					Glorieta	5445'
					Blinberry	5869'
					Tubb	6414'
					Drinkard	6717'
					Abo	6928'