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1	NO. OF COPIES RECEIVED	-					,
١.	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS IN			Prem C 104		
J	SANTA FE	1		FOR ALLOWABLE	2 /14	Form C-104 Supersedes Old C-104 and	C-1
ì	FILE	1	WULST :			Effective 1-1-65	
J	U.S.G.S.	AUTUODIZATION	TO TO A	AND			
9	LAND OFFICE	AUTHURIZATION	TOTRA	NSPORT OIL AND N	IATURAL (GAS	
\$							
>	TRANSPORTER GAS	-			:		
	OPERATOR						
1.	PRORATION OFFICE						
• •	Operator						;
		TEXACO I	The.		•		
	Address	at contract of the	<u> </u>		·		
		P. 0. Bo	ox 728	- Hobbs, New Me	exico	•	
	Reason(s) for filing (Check proper box	r)		Other (Please	explain)		
	New Well	Change in Transporter of	f:			•	
	Recompletion	Oil	Dry Gas	ا نـــا	: '	.	
	Change in Ownership	Casinghead Gas	Conden				
	Change in Constant	Custingheda Gas	· Conden.	sate			
	If change of ownership give name		•		• ,		
	and address of previous owner				<u> </u>		
							-
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	1 1	!	ne, Including Formation		Kind of Lease	
	A. H. Blinebry NCT-1	36	Dri	inka r d	• •	State, Federal or Fee	
	Location						
	Unit Letter H ; 198	30 Feet From The North	h	and 660	D D /	East	
	Contribution			, and	_ Feet From 7	The	-
	Line of Section 20	wnship 22-S Re	ange 38	B-E · NMPM		Lea	
	Line of Section	wiiship	ange -	, NMPM,		Coun	ty
***	PERCENTAGE OF TRANSPOR			•			
HIA.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATUR	RAL GAS	S			
						ved copy of this form is to be sent)	
	Texas-New Mexico Pipe			P. 0. Box 151			
	Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas	3 🗌			ved copy of this form is to be sent)	
	Skelly Oil Company			P. O. Box 113	35 🗕 Euni	ice, New Mexico	
	If well produces oil or liquids,		Rge.	Is gas actually connected			
	give location of tanks.	B 19 22-S	38 - E	YES	į		
	76 this and desire is commissed with		<u> </u>		i		
IV.	COMPLETION DATA	If this production is commingled with that from any other lease or pool, give commingling order number: PC-244					
•	COMI ELITON DATA		o, poor, g	give commingling order	number:	PC-244	
		Oil Well Gas					
	Designate Type of Completic	on = (X)	rs Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Re	s'v.
		on - (X)		New Well Workover		Plug Back Same Res'v. Diff. Re	s'v.
	Date Spudded	Date Compl. Ready to Prod.	rs Well	New Well Workover NEW NEW Total Depth	Deepen	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D.	
	Date Spudded April 9, 1966	Date Compl. Ready to Prod. May 11, 1966	NO	New Well Workover NEW NEW Total Depth 7445	Deepen	Plug Back Same Res'v. Diff. Re NEW NEW NEW NEW 7411	
	Date Spudded April 9, 1966 Pool	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation	NO	New Well Workover NEW NEW Total Depth 74451 Top Oll/Ggs Pay	Deepen	Plug Back Same Res'v. Diff. Re NEW NEW NEW NEW Tubing Depth	
	April 9, 1966 Pool Drinkard	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard	NO	New Well Workover NEW NEW Total Depth 7445 Top Oll/Ggs Pay 77351	Deepen NEW	Plug Back Same Res'v. Diff. Re NEW NEW NEW NEW 7411	s'v.
	Date Spudded April 9, 1966 Pool Prinkard Perforations Perforate 2 7/	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho	NO ots at	New Well Workover NEW NEW Total Depth 7445 Top On/Ggs Pay 7135 7135 7135 7166 7166	NEW	Plug Back Same Res'v. Diff. Re NEW NEW NEW NEW Tubing Depth	
	Date Spudded April 9, 1966 Pool Prinkard Perforations Perforate 2 7/	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho	NO ots at	New Well Workover NEW NEW Total Depth 7445 Top On/Ggs Pay 7135 7135 7135 7166 7166	NEW	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 74114* Tubing Depth 7415* Depth Casing Shoe	es'v.
	April 9, 1966 Pool Drinkard	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho	NO NO ots at 7332',	New Well Workover NEW NEW Total Depth 7445' Top Oll/Ggs Pay 7135' 7135', 7166', 7 7339', 7346',	Deepen NEW: '226', 7352',	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414* Tubing Depth 7445*	
	Date Spudded April 9, 1966 Pool Prinkard Perforations Perforate 2 7/	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASIN	NO NO ots at 7332,	New Well Workover NEW NEW Total Depth 744.5 Top OII/Ggs Pay 7135 7135 7135 7339 7346 , CEMENTING RECORD	Deepen NEW 2226', 7352',	Plug Back Same Res'v. Diff. ReNEW NEW NEW NEW P.B.T.D. 7414; Tubing Depth 7445; Depth Casing Shoe 7445; 7374; and 7385;	es'v.
	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASING & TUBING, SI	NO NO ots at 7332,	New Well Workover NEW NEW Total Depth 7445 Top Oil/Ggs Pay 7135 7135 7135 7339 7346 , CEMENTING RECORD DEPTH SE	Deepen NEW 2226', 7352',	Plug Back Same Res'v. Diff. Re NEW NEW NEW NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7445! Depth Casing Shoe 7445! 7374!, and 7385! SACKS CEMENT	
	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11"	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASING & TUBING SI 8 5/8"	NO NO ots at 7332,	New Well Workover NEW NEW Total Depth 7445 Top Oil/Ggs Pay 7135 7135 7166 7 7339 7346 7135 CEMENTING RECORD DEPTH SE 1400	Deepen NEW 2226', 7352',	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7145! Depth Casing Shoe 7445! 7374!, and 7385! SACKS CEMENT 600 Sx.	sfv.
	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASING & TUBING, SI	NO NO ots at 7332,	New Well Workover NEW NEW Total Depth 7445 Top Oil/Ggs Pay 7135 7135 7135 7339 7346 , CEMENTING RECORD DEPTH SE	Deepen NEW 2226', 7352',	Plug Back Same Res'v. Diff. Re NEW NEW NEW NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7445! Depth Casing Shoe 7445! 7374!, and 7385! SACKS CEMENT	s°v.
	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11"	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASING & TUBING SI 8 5/8"	NO NO ots at 7332,	New Well Workover NEW NEW Total Depth 7445 Top Oil/Ggs Pay 7135 7135 7166 7 7339 7346 7135 CEMENTING RECORD DEPTH SE 1400	Deepen NEW 2226', 7352',	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7145! Depth Casing Shoe 7445! 7374!, and 7385! SACKS CEMENT 600 Sx.	esev.
	Date Spudded April 9, 1966 Pool Brinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8"	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 1901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8"	NO NO ots at 7332,	New Well Workover NEW NEW Total Depth 7445 Top Oil/Ggs Pay 7135 7135 7166 7 7339 7346 7135 CEMENTING RECORD DEPTH SE 1400	Deepen NEW 2226', 7352',	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7145! Depth Casing Shoe 7445! 7374!, and 7385! SACKS CEMENT 600 Sx.	ss'v.
	Date Spudded April 9, 1966 Pool Brinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 1901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test m	ots at 7332; NG, AND	New Well NEW Total Depth 7445 Top Oil/Ggs Pay 7135', 7166', 7 7339', 7346', CEMENTING RECORD DEPTH SET 1400' 7445'	Deepen NEW. 2226', 7352', 7363',	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414; Tubing Depth 7445; Depth Casing Shoe 7445; 3774; and 7385; SACKS CEMENT 600 Sx. 600 Sx.	
	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 1901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test mable for	nust be after this depr	New Well NEW Total Depth 7445 Top Oil/Ggs Pay 7135', 7166', 7 7339', 7346', CEMENTING RECORD DEPTH SE- 1400' 7445'	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. Tubing Depth 71115 Depth Casing Shoe 71415 73711 and 7385 SACKS CEMENT 600 Sx 600 Sx	
	Date Spudded April 9, 1966 Pool Brinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test make for able fo	nust be after this depr	New Well NEW Total Depth 7445 Top Oil/Ggs Pay 7135', 7166', 7 7339', 7346', CEMENTING RECORD DEPTH SET 1400' 7445'	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. Tubing Depth 71115 Depth Casing Shoe 71415 73711 and 7385 SACKS CEMENT 600 Sx 600 Sx	
	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard /8" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test mable for	nust be after this depr	New Well NEW Total Depth 7445 Top Oil/Ggs Pay 7135', 7166', 7 7339', 7346', CEMENTING RECORD DEPTH SE- 1400' 7445'	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. Tubing Depth 71115 Depth Casing Shoe 71415 73711 and 7385 SACKS CEMENT 600 Sx 600 Sx	
	Date Spudded April 9, 1966 Pool Brinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard 78" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test make for able fo	ots at 7332', NG, AND	New Well NEW Total Depth 7445 Top Oil/Ggs Pay 7135 7339 7339 CEMENTING RECORD DEPTH SE 1400 7445 er recovery of total volumeth or be for full 24 hours) Producing Method (Flow,	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. Tubing Depth 71115 Depth Casing Shoe 71415 73711 and 7385 SACKS CEMENT 600 Sx 600 Sx	
	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks May 8, 1966	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard /8" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test mable for	ots at 7332', NG, AND	New Well Workover NEW NEW Total Depth 7445 Top Oil/Ggs Pay 7135 7135 7166 7 7339 7346 , CEMENTING RECORD DEPTH SE 1400 T445 er recovery of total volume th or be for full 24 hours) Producing Method (Flow, Pump	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414 Tubing Depth 7445 Depth Casing Shoe 7445 SACKS CEMENT 600 Sx. 600 Sx. and must be equal to or exceed top al t, etc.)	
	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks May 8, 1966 Length of Test	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard (8" Casing 2 jet sho 1901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test make the short of Test May 11, 1966 Tubing Pressure Pump	nots at 73321, NG, AND IZE	New Well NEW Total Depth 7445 Top Oll/Ggs Pay 7135', 7166', 7 7339', 7346', CEMENTING RECORD DEPTH SE- 1100' 7445' er recovery of total volume the or be for full 24 hours) Producing Method (Flow, Pump) Casing Pressure	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7145! Depth Casing Shoe 7445! 7374!, and 7385! SACKS CEMENT 600 Sx. 600 Sx. and must be equal to or exceed top al it, etc.) Choke Size Pump	
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	Date Spudded April 9, 1966 Pool Drinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks May 8, 1966 Length of Test 24 Hours	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard (8" Casing 2 jet sho 1901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test make the short of Test May 11, 1966 Tubing Pressure Pump	nust be after this dept	New Well NEW Total Depth 7445 Top Oll/Ggs Pay 7135', 7166', 7 7339', 7346', CEMENTING RECORD DEPTH SE- 1100' 7445' er recovery of total volume the or be for full 24 hours) Producing Method (Flow, Pump) Casing Pressure	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7145! Depth Casing Shoe 7445! 7374!, and 7385! SACKS CEMENT 600 Sx. 600 Sx. and must be equal to or exceed top al it, etc.) Choke Size Pump	
	Date Spudded April 9, 1966 Pool Brinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks May 8, 1966 Length of Test 24 Hours Actual Prod. During Test 16	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard (8" Casing 2 jet sho 1901, 7295', 7319', TUBING, CASIN CASING & TUBING SI 2 7/8" OR ALLOWABLE (Test make for able for make for the state of	nust be after this dept	New Well NEW Total Depth 7445 Top Oll/Ggs Pay 7135', 7166', 7 7339', 7346', CEMENTING RECORD DEPTH SE- 1100' 7445' er recovery of total volume the or be for full 24 hours) Producing Method (Flow, Pump) Casing Pressure	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7145! Depth Casing Shoe 7445! 7374! , and 7385! SACKS CEMENT 600 Sx. 600 Sx. and must be equal to or exceed top all t, etc.) Choke Size Pump Gas-MCF	
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	Date Spudded April 9, 1966 Pool Brinkard Perforations Perforate 2 7/ 7260', 7267', 7274', 72 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks May 8, 1966 Length of Test 24 Hours Actual Prod. During Test 16 GAS WELL	Date Compl. Ready to Prod. May 11, 1966 Name of Producing Formation Drinkard (8" Casing 2 jet sho 2901, 72951, 73191, TUBING, CASIN CASING & TUBING SI 8 5/8" 2 7/8" OR ALLOWABLE (Test make to the short of the short o	ots at 73321, NG, AND IZE	New Well NEW Total Depth 7145 Top Oil/Ggs Pay 7135 7135, 7166, 7 7339, 7346, CEMENTING RECORD DEPTH SE 1400 7445 er recovery of total volumeth or be for full 24 hours) Producing Method (Flow, Pump) Casing Pressure Water-Bbls. 1	Deepen NEW. 22261, 73521, 73631,	Plug Back Same Res'v. Diff. Re NEW NEW NEW P.B.T.D. 7414! Tubing Depth 7445! Depth Casing Shoe 7445! SACKS CEMENT 600 Sx. 600 Sx. and must be equal to or exceed top al it, etc.) Choke Size Pump Gas-MCF 11	

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

APPROVED

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TITLE _

/I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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	10.0		
$A \stackrel{!}{\sim} A$	MALL	/	•
m	Tellett		
Fan Gillett	(Signature)		
	strict Superintendent		
RESTRICT DIS	Solto Programmendent		

(Title)

(Date)

May 12, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, Dan Gillett being of lawfu	1 age and being the
Assistant District Superintendent for TEXA	CO Inc., do state that
the deviation record which appears on this form is	true and correct to
the best of my knowledge.	•
Dan C	Hollett Gillett
Subscribed and sworn to before me this the	4th day of May
My commission expires October 20, 1966. Notary Public in State of New Me:	R. E. Johnson m and for Lea County, xico.
Lease A. H. Blinebry NCT-l Well No.	36

DEVIATION RECORD

DEPTH		DEGREES OFF
3461		1/4
7381		1 1/2
10841	:	1 1/2
11,001		1 3/4
1740'	•	1 3/4
2170		1 1/2
2468•	e de la companya del companya de la companya del companya de la c	1 3/4
27841		1 3/4 1 3/4
3201	•	1 1/2
35 03 ¹	•	2 2 1 3/4
38181		2
40531		1 3/4
4501	-	2 1/2
4868		1 3/4 1 1/2
52151		1 1/2
5391		1 1/2 1 3/4 2 3/4
5585 1		1 3/4
57821	<u>.</u>	2 3/4
5982 • 6154 •		2
62631		3 3/4
6403 1		3
66101		
6793		3 1/4
69551		2 7/2
71961	•	2 1/2
73901		2 3/4 2 3/4 3 1/4 3 1/4 2 1/2 3 3/4 4 3 3/4
7445		4 2 2 /).
1		3 3/4