

Operator HANSON OIL CORPORATION			Lease MAX GUTMAN			Well No. 1	
Location Well	Unit M	Sec 19	Tap 22 SOUTH	Rge 38 EAST	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Siz	
Upper Zone	BLINEBRY		OIL	FLOW	TUBING	18/64	
Lower Zone	GRANITE WASH		OIL	FLOW	TUBING	20/64	

FLOW TEST NO. 1

Well zones shut-in at (hour, date): 8:00 AM 5-5-80

Well opened at (hour, date): 9:30 AM 5-6-80

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	750	100
Stabilized? (Yes or No).....	YES	YES
Minimum pressure during test.....	750	140
Minimum pressure during test.....	250	100
Pressure at conclusion of test.....	250	140
Pressure change during test (Maximum minus Minimum).....	500	40
Is pressure change an increase or a decrease?.....	DECREASE	INCREASE
Well closed at (hour, date): 7:30 AM 5-7-80	Total Time On Production 22 HOURS	
Oil Production	Gas Production	
Flowing Test: 30 bbls; Grav. 37.2; During Test 176 MCF; GOR 5,867		

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 5-8-80

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	760	150
Stabilized? (Yes or No).....	YES	YES
Minimum pressure during test.....	760	150
Minimum pressure during test.....	760	20
Pressure at conclusion of test.....	760	25
Pressure change during test (Maximum minus Minimum).....	NONE	130
Is pressure change an increase or a decrease?.....	NONE	DECREASE
Well closed at (hour, date): 8:30 AM 5-9-80	Total time on Production 24 HOURS	
Oil Production	Gas Production	
Flowing Test: 20 bbls; Grav. 40.0; During Test 130 MCF; GOR 6,500		

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: John W. Rupp 19
New Mexico Oil Conservation Commission

Operator: HANSON OIL CORPORATION
By: John W. Rupp
Title: ENGINEER
Date: MAY 9, 1980