

NEW MEXICO OIL CONSERVATION COMMISSION

Operator HANSON OIL CORP.			Lease MAX GUTMAN			Well No. 1	
Location of Well	Unit M	Sec 19	Twp 22 SOUTH	Rge 38 EAST	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Siz	
Upper Compl	BLINEBRY		OIL	FLOW	TBG	20/64	
Lower Compl	GRANITE WASH		OIL	F LOW	TBG	20/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 6-22-77

Well opened at (hour, date): 9:00 AM 6-23-77

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	790	475
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	790	500
Minimum pressure during test.....	100	475
Pressure at conclusion of test.....	100	490
Pressure change during test (Maximum minus Minimum).....	690	25
Was pressure change an increase or a decrease?.....	DECREASE	INCREASE
Well closed at (hour, date): 8:00 AM 6-24-77	Total Time On Production 23 HRS	
Oil Production During Test: 25 bbls; Grav. 37.2	Gas Production During Test: 196 MCF; GOR 7,840	

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 6-25-77

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	775	500
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	800	500
Minimum pressure during test.....	775	275
Pressure at conclusion of test.....	775	275
Pressure change during test (Maximum minus Minimum).....	25	225
Was pressure change an increase or a decrease?.....	INCREASE	DECREASE
Well closed at (hour, date) 8:30 AM 6-26-77	Total time on Production 24 HRS	
Oil Production During Test: 15 bbls; Grav. 40.0	Gas Production During Test: 265 MCF; GOR 17,667	

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator

By

Title

Date

JUL 1 1977
OIL CONSERVATION COMM.
HOBBS, N. M.