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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. State Oil & Gas Lease No.
2. Name of Operator <b>Ernest A. Hanson</b>		7. Unit Agreement Name
3. Address of Operator <b>P. O. Box 1515, Roswell, New Mexico</b>		8. Farm or Lease Name <b>Max Gutman</b>
4. Location of Well UNIT LETTER <b>M</b> <b>560</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>22-S</b> RANGE <b>38-E</b> NMPM.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3341' GL</b>		10. Field and Pool, or Wildcat <b>Blinebry</b>
		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-12-67 Pulled dual strings of 2-1/16" tubing.  
 4-24-67 Swedged and milled-out several tight places in 5-1/2" casing below 5800' during period 4-12-67 thru 4-24-67.  
 4-26-67 Perf. 1 - 0.48" JPF @ 7264', 7266', 7268', 7271', 7275', 7277' & 7279' in Granite Wash reservoir. Set RBP @ 5660' without further testing of Granite Wash.  
 4-27-67 Frac. Blinebry perfs. 5511-5619' with 31,000 gals. lease oil and 28,500 lbs. sand.  
 4-28-67 Ran 2-3/8" tubing to 5400' in order to test Blinebry.  
 5-01-67 All load oil recovered. Well flowed 275 BNO in 24 hrs. on 11/64" choke. FTP 1100 psi. CP 1700 psi.  
 5-03-67 IPF 80 BO in 24 hrs. on 8/64" choke. FTP 730 psi. CP 1700 psi. GOR 1666-1.

Request top allowable be assigned this well effective 5-1-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harry F. Schuman* TITLE Exploration Manager DATE May 5, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: