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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL										7. Unit Agreement Name																																		
b. TYPE OF COMPLETION										8. Farm or Lease Name																																		
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐										Max Gutman																																		
2. Name of Operator										9. Well No.																																		
Ernest A. Hanson										1																																		
3. Address of Operator										10. Field and Pool, or Wildcat																																		
P. O. Box 1515, Roswell, New Mexico										Blinebry																																		
4. Location of Well										12. County																																		
UNIT LETTER M LOCATED 560 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 19 TWP. 22-S RGE. 38-E NMPM										Lea																																		
15. Date Spudded					16. Date T.D. Reached					17. Date Compl. (Ready to Prod.)					18. Elevations (DF, RKB, RT, GR, etc.)					19. Elev. Casinghead																								
6-6-66					7-17-66					7-21-66					3341' GL					3341'																								
20. Total Depth					21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By					Rotary Tools					Cable Tools																			
7328'					7319'					2					755-7328'					0-755'																								
24. Producing Interval(s), of this completion - Top, Bottom, Name															25. Was Directional Survey Made																													
5511-5619' Blinebry															No																													
7292-7306' Granite Wash																																												
26. Type Electric and Other Logs Run															27. Was Well Cored																													
GR-Acoustic, Foc, Mini-Foc, GR-Den-Cal & MOP															Yes																													
28. CASING RECORD (Report all strings set in well)																																												
CASING SIZE					WEIGHT LB./FT.					DEPTH SET					HOLE SIZE					CEMENTING RECORD					AMOUNT PULLED																			
13-3/8"					48#					112'					16"					100 sx. circ. to surf.					None																			
10-3/4"					32.75#					601'					12-1/2"					None					601'																			
8-5/8"					28#					1170'					10-1/4"					450 sx. circ. to surf.					None																			
5-1/2"					17#					7328'					7-7/8"					750 sx.					None																			
29. LINER RECORD															30. TUBING RECORD																													
SIZE					TOP					BOTTOM					SACKS CEMENT					SCREEN					SIZE					DEPTH SET					PACKER SET									
																									2-1/16"					5476'														
																									2-1/16"					7255'					5669'									
31. Perforation Record (Interval, size and number)															32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
1 - 0.35" SPF @ 5511, 5521, 5526, 5535, 5542, 5554, 5560, 5564, 5575, 5579, 5585, 5590, 5595, 5601, 5611 & 5619 (Blinebry)															DEPTH INTERVAL															AMOUNT AND KIND MATERIAL USED														
1 - 0.35" SPF @ 7292, 7294, 7296, 7298, 7300, 7302, 7304 & 7306 (Granite Wash)															5511 - 5619															2500 gals. mud acid														
															7292 - 7306															1500 gals. mud acid														
33. PRODUCTION (BLINEBRY)																																												
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)																								
7-21-66										Flow										Shut-in																								
Date of Test					Hours Tested					Choke Size					Prod'n. For Test Period					Oil - Bbl.					Gas - MCF					Water - Bbl.					Gas - Oil Ratio									
8-5-66					24					16/64										72					235.5					0					3271									
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate					Oil - Bbl.					Gas - MCF					Water - Bbl.					Oil Gravity - API (Corr.)														
610															72					235.5					0					38.7														
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By																													
Shut-in															H. F. Schram																													
33. PRODUCTION (GRANITE WASH)																																												
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)																								
7-21-66										Flowing										Producing																								
Date of Test					Hours Tested					Choke Size					Prod'n. For Test Period					Oil - Bbl.					Gas - MCF					Water - Bbl.					Gas - Oil Ratio									
8-5-66					24					10/64"										130					182.7					0					1405									
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate					Oil - Bbl.					Gas - MCF					Water - Bbl.					Oil Gravity - API (Corr.)														
290					Pkr.										130					182.7					0					40.1														
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By																													
Vented - Negotiating purchase contract															H. F. Schram																													
35. List of Attachments																																												
1 - GR-Acoustic log																																												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																												
SIGNED										TITLE										DATE																								
H. F. Schram										Explor. Mgr.										8-9-66																								

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1154	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1236	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2477	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2524	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3347	T. Devonian	T. Menefee	T. Madison
T. Queen	3695	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3905	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5066	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5094	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5423	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5723	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6011	T. Granite	T. Todillo	T. T.
T. Drinkard	6220	T. Delaware Sand	T. Entrada	T. T.
T. Abo	6512	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1154	1154	Red beds				
1154	1236	82	Anhydrite				
1236	2477	1241	Salt				
2477	2524	47	Dolomite				
2524	3347	823	Anhy., dolo. & sand				
3347	3905	558	Sand & dolomite				
3905	7263	3368	Dolo. w/shale stringers				
7263		65	Granite wash				