

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

P.O. Box 806 Eunice, NM 88231

7. Lease Name or Unit Agreement Name

Lou Wortham "B"

8. Well No. 1

9. Pool name or Wildcat

Penrose-Skelly Grayburg

4. Well Location

Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East Line
Section 11 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3356 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU TOH w/ rods & pump, lower tbg to check for fill & TOH w/ Prod. tbg.
2. If substantial fill indicated, RU reverse unit & CO w/ 4 3/4" bit to 3818' (anticipate @ 52' of fill according to csg repair 11-8-83 showing clean out to 3766').
3. TIH w/ 5' treating PKR on 2 3/8 tbg. Set PKR @ 3420' (acidized 11-8-83 & communicated between 3612 & upper perfs @ 3550').
4. Treat perfs 3649-58, 3678-84, 3691-96, 3702-06, 3718-21, 3749-60, 3767-72, 3786-94 (Grayburg) & 3519-24, 3529-35, 3540-50 (Penrose) w/3000 gal 15% NEFE, Drop deverter (1000# rock salt) Pump 2400 gal 15% NEFE, overflush 50 B/2% KCL.
5. TOH w/ PKR. TIH w/ prod tbg, pump, & rods. Return to production.
6. Conduct production test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Field Foreman

DATE

10-31-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 02 1990