

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
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| SANTA FE               |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Anadarko Production Company

3. Address of Operator

P.O. Box 806 Eunice, New Mexico 88231

4. Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Lou Wortham "B"

9. Well No.

1

10. Field and Pool, or Wildcat

Penrose Skelly Grayburg

15. Elevation (Show whether DF, RF, GR, etc.)

3356' GR

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH w/rods, pump & tbg.
2. TIH w/RBP & Pkr. Found hole to be @ 555'. Reset RBP @ 3296'. Dumped about 25 sx sand on top of RBP. Set pkr @ 620' & tested below pkr w/500#. Tested O.K. Reset pkr @ 323'. Press test above to 500#. O.K.
3. RU Halliburton. Squeezed hole w/300 sx Class C Neat cement & followed w/100 sx Class C w/2% Cacl cement. Pumped at 2 BPM @ 800# psi. SI w/400# psi. RD Halliburton.
4. TIH w/bit. Drilled cement plug and fell through @ 565'. Pressure tested csq w/500# psi. Tested O.K. Tripped to bottom. Washed sand from RBP. TOH w/bit.
5. TIH w/retriving tools. Latched on to RBP & TOH. TIH w/RBP & pkr.
6. RU Western. Acidized w/2500 gals. 20% NL-FE acid. ISIP 1400# psi. 5 min. SI 900#. Bled press from well. TOH w/pkr & RBP.
7. TIH w/production string. POP @ 11-9-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original  
Signed by: Jerry Sexton

TITLE Field Foreman

DATE November 29, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DEC 1 1983