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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Anadarko Production Company | 8. Farm or Lease Name Lou Wortham "B" |
| 3. Address of Operator P. O. Box 247, Hobbs, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER B 660' FEET FROM THE North LINE AND 2310 FEET FROM East 11 TOWNSHIP 22-S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Penrose-Skelly |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3356' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pulled rods and tubing.
2. Ran bridge plug and set @ 3603'.
3. Perforated w/2JSPF @ 3519-24', 3529-35', & 3540-50'.
4. Ran packer and set @ 3456'.
5. Acidized w/2000 gals 15% reg. acid and 60 ball sealers.
6. Swabbed back acid water and 30 bbls oil.
7. Pulled 2-3/8" tubing and ran 3 1/2" tubing.
8. Fracture treated pers w/20,000 gals gelled 2% KCL water and 30,000# 20/40 sand.
9. Pulled 3 1/2" tubing.
10. Ran 2-3/8" tubing and put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Supervisor** DATE **12-4-73**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: