	NO. OF COPIES RECEIVED		ONSERVATION COMMISSION		
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND		
	LAND OFFICE		001 300 3 59 AN 69		
	GAS GAS				
I.	PRORATION OFFICE				
	ANADARKO PRODUCTION COMPANY				
	Address				
	P. O. BOX 9317, FORT WORTH, TEXAS 76107 Reason(s) for filing (Check proper box) Other (Please explain)				
	Change in Ownership X	CHANGE LEASE NAME FROM LOU WORTHAM			
	f change of ownership give name MILLARD DECK, P. O. Box 409, EUNICE, NEW MEXICO 88231				
	and address of previous owner	address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	LOU WORTHAM B"	I PENROSE-SKELL	Y GRAYBRUG State, Federal	or Fee FEE	
Unit Letter B; 660 Feet From The NORTH Line and2310 Feet From TheEA				he EAST	
			37Е , ммрм,	1 = 4	
				LEA County	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA Image: Second condensate	S Address (Give address to which approv	ed copy of this form is to be sent)	
	TEXAS-NEW MEXICO PIPE Name of Authorized Transporter of Cas	LINE COMPANY	P. O. BOX 1510, MIDLAN Address (Give address to which approv	ND, TEXAS	
	SKELLY OIL COMPANY	ingnead Gas 🗶 🛛 or Dry Gas 🔄	P. O. Box 372, EUNICE		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. B 11 22S 37E	Is gas actually connected? Whe	n	
	give location of tanks. <u>B</u> 11 22S 37E PIPE LINE UNDER CONSTRUCTION. 7/25/65 f this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31. 1977.				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	LLY OIL COMPANY MERGED	
	Designate Type of Completio		f	O GETTY OIL COMPANY.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u>I</u>	1	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		······································			
v .	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)		ind must be equal to or exceed top allow-	
	OIL WELL able for this dep Date First New Oll Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			-		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas - MCF	
	· · · · · · · · · · · · · · · · · · ·	<u>.</u>	▲ · · · · · · · · · · · · · · · · · · ·		
Í	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM/CF	Gravity of Condensate	
	The second second second second	Tubing Pressure (Shut-in)	Casing Pressure (Shit-in)		
	Testing Method (pitot, back pr.)	t dbing Plesedre (BAUC-IR)	Castud blessols (BBur-In)	Choke Sise	
VI .	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied with and that the information given above is true-and complete to the best of my knowledge and bellef.		BY ACTION		
	$(\gamma)/1/(1/2)$		TITUE		
	\times $ ' _{A_{\mathcal{A}}} ' $		This form is to be filed in compliance with RULE 1104.		
	J. N. CHAFFIN (Signa	A / Lat	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	PROPUCTION RECORDS				
	(Tule) 10-28-69		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
·	(Date)		well nume or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		