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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

20 PM '66

Operator Millard Deck		
Address P. O. Box 409, Eunice, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner		

Lease Name Lou Wortham		Well No. 1	Pool Name, including Formation Penrose-Skelly Grayburg	Kind of Lease State, Federal or Fee Fee
Location Unit Letter B ; 660 Feet From The North Line and 2310 Feet From The East				
Line of Section 11 , Township 22 S Range 37 E , NMPM, Lea County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Company		P. O. Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Skelly Oil Company		P. O. Box 372, Eunice, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 11	Twp. 22S	Rge. 37E
		Is gas actually connected? Pipeline under construction		When 7/25/65

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.**

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Both	Drill Re-drill
X									
Date Spudded 6/12/66	Date Compl. Ready to Prod. 6/24/66	Total Depth 3818'		P.B.T.D.					
Pool Penrose-Skelly	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3649		Tubing Depth 3650'					
Perforations 3649'-58', 3678'-84', 3691'-96', 3702'-06', 3718'-21', 3749'-60', 3818'		3767'-72', 3786'-94'		Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		301'		200			
7-7/8"		5-1/2" 1 1/4"		3818'		250			
		2-3/8"		3650'					

Date First New Oil Run To Tanks 6/28/66		Date of Test 6/28/66		Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours		Tubing Pressure 450#		Casing Pressure 450#	
Actual Prod. During Test 122		Oil - Bbls. 52		Water - Bbls. 70	
				Choke Size 14/64"	
				Gas - MCF 171.6	

Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure		Casing Pressure		Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
BY _____		TITLE _____	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply			

Millard Deck

(Signature)

Owner

(Title)

6/28/66

(Date)