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	DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
	SANTA FE			S Supersedes Old C-104 and C-110
	FILE	1	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GASI on Partic
	LAND OFFICE		- 02	
	IRANSPORTER OIL			
	GAS			
I.	PRORATION OFFICE			
	Operator			
	Millard Deck			
	Address			
	P. O. Box 409, Eun Reason(s) for filing (Check proper box,	ice, New Mexico	Other (Please explain)	
•	New Well X	Change in Transporter of:		
		Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens		
	If change of ownership give name	-		
	and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name		ne, Including Formation	Kind of Lease
	Lou Wortham	l Penr	ose-Skelly Grayburg	State, Federal or Fee Fee
	Location			
	Unit Letter <u>B</u> ; 660	Feet From The North Line	e and <u>2310</u> Feet From	The <u>Fast</u>
	_			Lea County
	Line of Section 77 , Tor	wnship 22 S Range 3	7_Е , ммрм,	Lea county
	DESIGN ATTAN OF TRANSPORT	TED OF OUL AND NATURAL GAL	s	
	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
	Texas-New Mexico Pipe Line Company		P. O. Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
			P. O. Box 372, Eunic	e. New Mexico
•	Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	Js gas actually connected? W Pipeline under	Vhen
	give location of tanks.	B 11 225 37E	construction	7/25/65
	If this production is commingled wi	th that from any other lease or pool,		FFECTIVE JANUARY 31, 1979,
IV.	COMPLETION DATA		S	KELLY OIL COMPANY MERGED
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	NTO GETTY OIL COMPANY."'.
	Designate Type of Completing	A	Total Depth	P.B.T.D.
	Det Condited	Date Compl. Ready to Prod.		
	Date Spudded			F.B.1.D.
	6/12/66		38181	
	6/12/66	6/24/66 Name of Froducing Formation	38]81 Top Oil/Gas Pay	Tubing Depth
	6/12/66 Pool Penrose-Skelly		38]81 Top Oil/Gas Pay	Tubing Depth
	6/12/66 Pool Penrose-Skelly	6/24/66 Name of Froducing Formation Grayburg	38]81 Top Oil/Gas Pay 3649 37671-721, 37861-941	Tubing Depth 3650 1 Depth Casing Shoe
	6/12/66 Pool Penrose-Skelly	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061	38]81 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601	Tubing Depth 3650 1 Depth Casing Shoe
	6/12/66 Pool Penrose-Skelly Perforations 36491-581, 36781-	6/24/66 Name of Froducing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD	Tubing Depth 3650 1 Depth Casing Shoe
	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE	38181 Top Cil/Gas Pay 3649 37671-721, 37861-941 , 37181-211, 37491-601 CEMENTING RECORD DEPTH SET	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT
	6/12/66 Pool Perforations 36491-581, 36781- ноце size 12-1/411	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE	38181 Top Cil/Gas Pay 3649 37671-721, 37861-941 , 37181-211, 37491-601 CEMENTING RECORD DEPTH SET	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200
	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14#	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT
	6/12/66 Pool Perforations 36491-581, 36781- ноце size 12-1/411	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE	38181 Top Cil/Gas Pay 3649 37671-721, 37861-941 , 37181-211, 37491-601 CEMENTING RECORD DEPTH SET	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200
ν	6/12/66 Pool Perrose-Skelly Perforations 3649 ¹ -58 ¹ , 3678 ¹ ноце size 12-1/4 ¹¹ 7-7/8 ¹¹	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 COR ALLOWABLE (Test must be a	38]81 Top Oil/Gas Pay 3649 37671-721, 37861-941 , 37181-211, 37491-601 DEPTH SET 3011 38181 36501 fter recovery of total volume of load of lo	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200
V.	6/12/66 Pool Perforations 3649 ¹ -58 ¹ , 3678 ¹ ноце size 12-1/4 ¹¹ 7-7/8 ¹¹ ТЕST DATA AND REQUEST F OIL WELL	6/24/66 Name of Producing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours)	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 will and must be equal to or exceed top allow-
V	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 DEPTH SET 3011 38181 36501 fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 will and must be equal to or exceed top allow-
V.	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New OIl Run To Tanks 6/28/66	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 FOR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 will and must be equal to or exceed top allow-
v.	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure	38]81 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter readvery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flcw Casing Pressure	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allow- lift, etc.) Choke Size
v	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 24 hours	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450#	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 will and must be equal to or exceed top allow- lift, etc.)
V	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# Oil-Bble.	38181 Top Cil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 450# Water-Bbis,	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 ii and must be equal to or exceed top allow- lift, etc.) Choke Size 14/64'' Gas-MCF
v	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 24 hours	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450#	38]81 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter readvery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 450#	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allow- lift, etc.) Choke Size
V.	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test 122	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# Oil-Bble.	38181 Top Cil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 450# Water-Bbis,	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 ii and must be equal to or exceed top allow- lift, etc.) Choke Size 14/64'' Gas-MCF
v	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test	6/24/66 Name of Froducing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# Oil-Bble.	38181 Top Cil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 450# Water-Bbis,	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 ii and must be equal to or exceed top allow- lift, etc.) Choke Size 14/64'' Gas-MCF
v.	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 2/4 hours Actual Prod. During Test 122 GAS WELL	6/24/66 Name of Froducing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/4 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# 011-Bbls. 52	<u>38181</u> Top Oil/Gas Pay <u>3649</u> <u>37671-721, 37861-941</u> <u>37181-211, 37491-601</u> CEMENTING RECORD DEPTH SET <u>3011</u> <u>38181</u> <u>36501</u> fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas <u>FlcW</u> Casing Pressure <u>450#</u> Water-Bbis, 70	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allow- lift, etc.) Choke Size 14/64" Gas-MCF 171.6
V.	6/12/66 Pool Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 2/4 hours Actual Prod. During Test 122 GAS WELL	6/24/66 Name of Froducing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/4 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# 011-Bbls. 52	<u>38181</u> Top Oil/Gas Pay <u>3649</u> <u>37671-721, 37861-941</u> <u>37181-211, 37491-601</u> CEMENTING RECORD DEPTH SET <u>3011</u> <u>38181</u> <u>36501</u> fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas <u>FlcW</u> Casing Pressure <u>450#</u> Water-Bbis, 70	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allow- lift, etc.) Choke Size 14/64" Gas-MCF 171.6
v	6/12/66 Pool Perforations 3649 1-581, 36781- HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 14# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# 011-Bble. 52	38]81 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas FlcW Casing Pressure 450# Water-Bbis, 70 Bbis, Condensate/MMCF	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 ii and must be equal to or exceed top allow- lift, etc.) Choke Size 14/64'' Gas-MCF 171_6 Gravity of Condensate
	6/12/66 Pool Penrose-Skelly Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/4# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# Oil-Bbis. 52 Length of Test Tubing Pressure	38181 Top Cil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas FlcW Casing Pressure 450# Water-Bbis, 70 Bbis, Condensate/MMCF	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 ii and must be equal to or exceed top allow- lift, etc.) Choke Size 14/64'' Gas-MCF 171.6
	6/12/66 Pool Perforations 3649 1-581, 36781- HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/4# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# Oil-Bbis. 52 Length of Test Tubing Pressure	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Flcw Casing Pressure 450# Water-Bbis, 70 Bbis, Condensate/MMCF Casing Pressure 01L CONSER	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allow lift, etc.) Choke Size 14/64" Gravity of Condensate Choke Size VATION COMMISSION
	6/12/66 Pool Penrose-Skelly Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 2/4 hours Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN L haveby certify that the rules and	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/4# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# Oil-Bbls. 52 Length of Test Tubing Pressure	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas FlcW Casing Pressure 450# Water-Bbis, 70 Bbis, Condensate/MMCF Casing Pressure 01L CONSER	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 will and must be equal to or exceed top allow- lift, etc.) Choke Size 14/64" Gas-MCF 171.6 Gravity of Condensate Choke Size
	6/12/66 Pool Penrose-Skelly Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	6/24/66 Name of Producing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/# 2-3/811 POR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# 011-Bbls. 52 Length of Test Tubing Pressure 450# NCE regulations of the Oil Conservation with and that the information given	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas FlcW Casing Pressure 450# Water-Bbis, 70 Bbis, Condensate/MMCF Casing Pressure 01L CONSER	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allow lift, etc.) Choke Size 14/64" Gravity of Condensate Choke Size VATION COMMISSION
	6/12/66 Pool Penrose-Skelly Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	6/24/66 Name of Producing Formation Grayburg 841, 36911-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/4# 2-3/811 OR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# Oil-Bbls. 52 Length of Test Tubing Pressure	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 3011 38181 36501 fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas FlcW Casing Pressure 450# Water-Bbis, 70 Bbis, Condensate/MMCF Casing Pressure 01L CONSER APPROVED	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allow lift, etc.) Choke Size 1/2.66 Gravity of Condensate Choke Size VATION COMMISSION
	6/12/66 Pool Penrose-Skelly Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New OII Run To Tanks 6/28/66 Length of Test 24 hours Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	6/24/66 Name of Producing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/# 2-3/811 POR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# 011-Bbls. 52 Length of Test Tubing Pressure 450# NCE regulations of the Oil Conservation with and that the information given	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 CEMENTING RECORD DEPTH SET 301 38181 36501 fter recovery of total volume of load o pth or be for full 24 hours) Producing Method (Flow, pump, gas FlcW Casing Pressure 450# Water-Bbis. 70 Bbis. Condensate/MMCF Casing Pressure 01L CONSER' APPROVED BY	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allow lift, etc.) Choke Size 1/2.66 Gravity of Condensate Choke Size VATION COMMISSION
	6/12/66 Pool Penrose-Skelly Perforations 36491-581, 36781- HOLE SIZE 12-1/411 7-7/811 7-7/811 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 6/28/66 Length of Test 2/4 hours Actual Prod. During Test 122 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	6/24/66 Name of Producing Formation Grayburg 841, 3691 1-961, 37021-061 TUBING, CASING, AND CASING & TUBING SIZE 8-5/811 5-1/211 1/# 2-3/811 POR ALLOWABLE (Test must be a able for this de Date of Test 6/28/66 Tubing Pressure 450# 011-Bbls. 52 Length of Test Tubing Pressure 450# NCE regulations of the Oil Conservation with and that the information given	38181 Top Oil/Gas Pay 3649 37671-721, 37861-941 37181-211, 37491-601 OEMENTING RECORD DEPTH SET 3011 38181 36501 Frequence of load o ph or be for full 24 hours) Producing Method (Flow, pump, gas FICW Casing Pressure 450# Water - Bbis, OIL CONSER' OIL CONSER' APPROVED TITLE This form is to be filled	Tubing Depth 3650 1 Depth Casing Shoe 38181 SACKS CEMENT 200 250 iil and must be equal to or exceed top allows lift, etc.) Choke Size 1/2.66 Gravity of Condensate Choke Size VATION COMMISSION
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