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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

7 PM '66

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Millard Deck</b> 3. Address of Operator <b>P. O. Box 409, Eunice, New Mexico</b> 4. Location of Well UNIT LETTER <b>E</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <b>Lou Wortham</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Penrose-Skally</b>	11. Elevation (Show whether DF, RT, GR, etc.) <b>3356' GR</b> 12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to total depth 3820'.
2. Ran 3807' 5-1/2" 14# casing with centralizers and scratchers over bottom 250'. Casing equipped with Larkin float shoe.
3. Halliburton cemented with 250 sack with 2% calcium chloride and .8% of Halad-9. Plug down at 4:30 PM 6/22/66.
4. Pressure tested casing 4:30 PM 6/23/66 to 2,000 psi. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE Owner DATE 6/29/66

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: