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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 27 6 15 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator Millard Deck	9. Well No. 1
4. Location of Well P. O. Box 409, Eunice, New Mexico	10. Field and Pool, or Wildcat Pomrose Shelly
UNIT LETTER B , 660' FEET FROM THE North LINE AND 2310' FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22S RANGE 37E NMPM.	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3356' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in & rigged up Leatherwood Drlg. Spudded 11:45 AM 6/12/66 with 12 $\frac{1}{4}$ " bit.
2. Drilled 12 $\frac{1}{4}$ " hole to 301'.
3. Ran 9 joints of 8 5/8" ~~PUM~~ (301') surface casing.
4. Halliburton pumped 150 sacks of regular neat cement with 2% calcium chloride.
5. Plug on bottom at 12:45 AM 6/13/66. Shut down.
6. Pressure tested casing to 800# for 30 minutes at 6:45 PM 6/13/66. Held pressure without loss of pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Millard Deck TITLE Owner DATE 6/15/66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: