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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 27 2 13 PM '66

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	Fee	

1a. TYPE OF WELL						7. Unit Agreement Name NONE	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name W. L. Nix	
2. Name of Operator TEXACO Inc.						9. Well No. 6	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico						10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>22-S</u> RGE. <u>38-E</u> NMPM						12. County Lea	
15. Date Spudded May 30, 1966		16. Date T.D. Reached June 19, 1966		17. Date Compl. (Ready to Prod.) June 26, 1966		18. Elevations (DF, RKB, RT, GR, etc.) 3384' (D. F.)	
19. Elev. Casinghead 3374'		20. Total Depth 7300'		21. Plug Back T.D. 7292'		22. If Multiple Compl., How Many SINGLE	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s) of this completion - Top, Bottom, Name Perforate 2 7/8" O. D. Casing with 2 jet shots at 7056', 7065', 7071', 7073', 7098', 7114', 7133', 7137', 7141', 7145', 7159', 7166', 7186', 7205', 7212', 7250', 7260', 7267', 7273', 7285', 7288', 7290', & 7293'.		25. Was Directional Survey Made YES		27. Was Well Cored NO	
26. Type Electric and Other Logs Run Acoustilog							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
7 5/8"		24.00		1400'		11"	
2 7/8"		6.50		7300'		6 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
NONE						SCREEN	
31. Perforation Record (Interval, size and number) Perforate 2 7/8" Casing with 2 jet shots at 7056', 7065', 7071', 7073', 7098', 7114', 7133', 7137', 7141', 7145', 7159', 7166', 7186', 7205', 7212', 7216', 7231', 7235', 7250', 7260', 7267', 7273', 7285', 7288', 7290', & 7293'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
7056' to 7293'				15,000 gals 15% NE retarded acid in 5 stages with 12 ball sealers between stages.			
33. PRODUCTION							
Date First Production June 22, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test June 26, 1966		Hours Tested 8		Choke Size 18/64"		Prod'n. For Test Period	
Flow Tubing Press. 200		Casing Pressure ---		Calculated 24-Hour Rate		Oil - Bbl. 420	
						Gas - MCF 261.2	
						Water - Bbl. 18	
						Gas - Oil Ratio 622	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Skelly Oil Company						Test Witnessed By G. P. Morris	
35. List of Attachments NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Dan Gillett</u>				TITLE <u>Assistant District Superintendent</u>		DATE <u>June 27, 1966</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1383'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1467'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2645'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2778'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4240'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5413'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5842'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6408'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6707'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6925'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Caliche				
185	766	581	Redbed				
766	1383	617	Redbed & Shale				
1383	1467	84	Anhy				
1467	2645	1178	Salt				
2645	3488	843	Anhy & Salt				
3488	4328	840	Anhy & Lime				
4328	5610	1282	Lime				
5610	5949	339	Lime & Sand				
5949	6376	427	Lime, Sand & Shale				
6376	7300	924	Lime & Shale				
Total Depth		7300					
PBTD		7292					
All measurements from rotary table or 11' above ground level.							
5 - NMCC - Hobbs, N. M.							
1 - Gordon Cone - Box 1148 - Lovington, N. M.							
1 - Field							
1 - File							

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 28 2 49 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. L. Nix	Well No. 6	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee
Location Unit Letter K, 1980 Feet From The South Line and 1650 Feet From The West Line of Section 17, Township 22-S Range 38-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 22-S	Rge. 38-E	Is gas actually connected? YES	When June 27, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) OIL	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	NEW	NEW	NEW
Date Spudded May 30, 1966	Date Compl. Ready to Prod. June 26, 1966	Total Depth 7300'	P.B.T.D. 7292'					
Pool Drinkard	Name of Producing Formation Drinkard	Top Oil/Gas Pay 7056'	Tubing Depth 7300'					
Perforations 7056 - 7292			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	7 5/8"	1400'	600 Sx.
6 3/4"	2 7/8"	7300'	600 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 22, 1966	Date of Test June 26, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 8 Hours	Tubing Pressure 200	Casing Pressure ---	Choke Size 18/64"
Actual Prod. During Test 146	Oil-Bbls. 140	Water-Bbls. 6	Gas-MCF 87.1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent
June 27, 1966

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.