	· .	.~						
NO. OF COPIES RECEIVED							Form C Revise	-105 d 1-1-65
DISTRIBUTION					100	[50		Type of Lease
SANTA FE		NEW MEXICO	OIL CON	SERVATION	I COMMISSION	N	State	E=
FILE	WELL	COMPLETION O	R REÇO	MPLETIO	N REPORT	AND LOG		Lé Gas Lease No.
U.S.G.S.			. · JU	N (3 - 4 -	00 hi, C,'	1	'ee	
LAND OFFICE			•				TITT.	mmmm
OPERATOR								
a, TYPE OF WELL						}	, Unit Agr	eement Name
	OIL WELL	GAS WELL	[- -]			1	IONE	
b. TYPE OF COMPLET		WELL	DRY	OTHER		8	Farm or	Lease Name
NEW WORK		PLUG DI BACK RI	ESVR.	OTHER	·	Į	. L. 1	Nix
Name of Operator			ESVR, L.J			9	Well No.	· · · · · · · · · · · · · · · · · · ·
	TEXACO) Inc.				6	5	
Address of Operator						1	0. Field o	nd Pool, or Wildcat
	P. 0.	Box 728 - Hol	bbs, Ne	ew Mexico	2	1	Drinka	rd
, Location of Well							\overline{IIII}	
	0 -		~		2650		/////	
NIT LETTER K	LOCATED 1980	FEET FROM THE .	South	LINE AND	1650	FEET FROM		
					///X///		2. County	
HE West LINE OF SI	εc. 17 τωρ. 2	22 - S _{rge} 38-F	З · _{ммрм}		1111111		lea	
HE West LINE OF S	16. Date T.D. Reache	d 17. Date Compl. (F	Ready to P	rod.) 18. E	Elevations (DF	RKB, RT, GR,	etc.) 19.	Elev. Cashinghead
May 30, 1966	June 19, 1966	June 26 7	1966		338/11 (*	D.F.)		3374*
0, Total Depth	21, Plug Bac	k T.D. 7292 1	If Multiple	e Compl., Hov	w 23. Interv	als , Rotary	Fools	Cable Tools
7300 '		7292	SI	INGLE		→ 730)1	NONE
4. Producing Interval(s) Perforate 2 7/	of this completion -	Top, Bottom, Name	·····			7071 7	1721	25. Was Directional Surve Made
7098', 7114', '	7133', 7137',	7141', 7145'	, 71591	, 7166'	, 7186',	72051,72	12',	YES
6. Type Electric and Ot	her Logs Run 7216	', 7231', 723	51, 725	50 ', 7260	0', 7267'	,7273',	27.	Was Well Cored
Acoustilog		•	-	728	5', <u>7288</u> '	, 72901, 8	<u>k 7293</u>	NO NO
8.		CASING REC	ORD (Repo	ort all strings	set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOL	E SIZE	CEM	ENTING RECOP	D '	AMOUNT PULLED
7 5/8"	24.00	14001		<u>In</u>		0 Sx.		NONE
2 7/8"	6.50	7300*	6	5 3/4"	60	0 Sx.		NONE
<u> </u>								
9.	LINER	RECORD	<u>-</u> 1-	······	30.		BING REC	1
SIZE		BOTTOM SACKS	CEMENT	SCREEN	SIZE	DEP	THSET	PACKER SET
NONE								
		<u> </u>		T				
I, Perforation Record (1				32.		1		QUEEZE, ETC.
Perforate 2 7	/8" Casing Wi	th 2 jet shot:	s at		INTERVAL			15% NE retarded
70561, 70651,	7071, 7073	, 7098, 7114	' ,	1050	to 7293			
7133', 7137',	7141, 7145	, 7159, 7100	' ,					ages with 12
7186', 7205',	7212, 7210	, (231), (235)	•,				earers	between stages
72501, 72601,		, 1205 , 1200		UCTION				
3.72901, & 7293 Date First Production	Production	Method (Flowing, gas			d type pump)		Well Stat	us (Prod. or Shut-in)
June 22, 1966	1 roduotion	Flow					Prod	ucing
June 22, 1900 Date of Test	Hours Tested	Choke Size Prod'n	h. For	Oil - Bbl.	Gas – M	CF * Water		Gas-Oil Ratio
June 26, 1966			Period	170	87.	1 ·	6	622
low Tubing Press.	Casing Pressure	Calculated 24- Oil -	<u>- 1</u> ВЫ.	Gas - N	مد أحصص ما يم	Water - Bbl.		il Gravity – API (Corr.)
200		Hour Rate	420 ·	. 2	61.2 +	8ב		40.9
4. Disposition of Gas (fold, used for fuel, ve					Test V	litnessed	Ву
Sold - Skelly	Oil Company					G.	P. Mo	rris
5, List of Attachments								·····
NONE								
6. I hereby certify that	me information shown	on both sides of this	form is tru	ie and comple	te to the best o	of my knowledge	and beli	e f.
. /	1 .10.	G 11 - 3						
11	m LiV.			ssistent	District		DATE	June 27, 1966
SIGNED	in pulle	<u> </u>				·····		
D	an Gillett		Si	uperinte	nd ent			
D	an Gillett		Si	uperinte	ndent			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy 13831	т.	Canyon	Т.	Ojo Alamo	т.	Penn. "B"
т.	Salt 14671						Penri. "C"
в.	Salt 2045						Penri, "D"
Т.	Yates27781	Т.	Miss	Τ.	Cliff House	т.	Leadville
т.							Madison
т.	Queen/	Т.	Silurian	Т.	Point Lookout	т.	Elbert
	Gravburg				Mancos		
Т.	San Andres 42401	T.	Simpson	Т.	Gallup	. Ť.	Ignacio Qtzte
т.	Glorieta5413*	т.	МсКее	Bas	se Greenhorn	. T.	Granite
Т.	Paddock	Т.	Ellenburger	т.	Dakota	. т.	·
Т.	Blinebry5842						,
Т.	Tubb : 6408	Ţ.	Granite	Т.	Todilto	. т.	
т.	Drinkard 6707						•
т.	Аьо 69251	Т.	Bone Springs	Т.	Wingate	. т.	
т.							· · · · · · · · · · · · · · · · · · ·
т.							<u> </u>
Т	Cisco (Bough C)	Т.		Т.	Penn "A"	Т.	<u></u>

FORMATION RECORD (Attach additional sheets if necessary)

1

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-	From	To	Thickness in Feet	Formation	From	To	Thickness in Feet		formation
	0 185 766 1383 1467 2645 3488 4328 5610 5949 6376	185 766 1383 1467 2645 3488 4328 5610 5949 6376 7300	185 581 617 84 1178 843 840 1282 339 427 924	Caliche Redbed Redbed & Shale Anhy Salt Anhy & Salt Anhy & Lime Lime Lime & Sand Lime, Sand & Shale Lime & Shale				•	
Total PBTD	Depth		7300 7292			· · ·	-	1 1	
	All m ll: a	easure bove g	ments round 1	rom rotary table or evel.		• *			
	1 - G 1 - F	MOCC - ordon ield ile	Hobbs, Cone -	N. M. Box 1148 - Lovington, N. M	-				·
_	•							· · · · · · · · · · · · · · · · · · ·	

NO OF CODIFE DESCRIPTED			
NO. OF COPIES RECEIVED	··		Form C-104
DISTRIBUTION SANTA FÉ		CONSERVATION COMMISS	Supersedes Old C-104 and C-11
FILE	REQUE	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	ŠÁS
LAND OFFICE		JUN 22 2 49 MM '	
OIL		000 CC 2 49 11	9 0
TRANSPORTER GAS	· · · · · ·		
OPERATOR			
PRORATION OFFICE			
i perator	TEXACO In	Ga	
Address	P. O. Box	728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	/ Gas	
Change in Gwnership	Casinghead Gas Co	ndensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool	Name, Including Formation	Kind of Lease
Lease Name	6	Drinkard	State, Federal or Fee
W. L. Nix	0	Drinkard	
Location TO PO	Feet From The South	Line and 1650 Feet From	The West
Unit Letter <u>K</u> ; <u>1980</u>	Feet From TheOUUII	Line and Feet From	1 ne
Line of Section 17	wnship 22-S Range	38 - Е , _{ммрм} ,	Lea County
Line of Section. 1, Tou	wiship itelige		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	oved copy of this form is to be sent)
Texas-New Mexico Pip	e Line Company	P. 0. Box 1510 - Midl	and, Texas
Name of Authorized Transporter of Ca	singhead Gas 🛣 🛛 or Dry Gas 🗌	Address (Give address to which appr	oved copy of this form is to be sent)
Skelly Oil Company		P. O. Box 1135 - Euni	
If well produces oil or liquids,	Unit Sec. Twp. Rge	Is gas detailif somether	June 27, 1966
give location of tanks.	C 20 22-S 3	3-E YES	
If this production is commingled wi	th that from any other lease or p		FFECTIVE JANUARY 31, 1977, KELLY OIL COMPANY MERGE
		, i i i i i i i i i i i i i i i i i i i	STITULE OF COMPANY I MERGI
COMPLETION DATA	Oil Well Gas We	11 New Well Workover Deepen	VIO GEITY OIL TEOMPAINTES'
	on - (X) OII Well Gas We		
Designate Type of Completi		11 New Well Workover Deepen I NEW NEW NEW NEW Total Depth	NEW NEW NEW
Designate Type of Completi Date Spudded	on - (X) OIL NO	NEW NEW NEW	NEW NEW NEW
Designate Type of Completi Date Spudded May 30, 1966	on - (X) OIL NO	NEW NEW NEW Total Depth 7300 1 Top Oil/Ger Pay	NEW NEW NEW P.B.T.D. 72921 Tubing Depth
Designate Type of Completi Date Spudded May 30, 1966 Pool	on - (X) Date Compl. Ready to Prod. June 26, 1966	NEW NEW NEW Total Depth 7300 *	NEW NEW NEW P.B.T.D. 72921
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard	NEW NEW NEW Total Depth 7300 1 Top Oil/Ger Pay	NEW NEW NEW P.B.T.D. 72921 Tubing Depth
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293	NEW NEW NEW Total Depth 7300 * Top Oil/Gest Pay 7056 *	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293	NEW NEW NEW Total Depth 7300 * Top Oil/Gest Pay 7056 *	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056-	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293	NEW NEW NEW Total Depth 7300 * Top Oil/Orex Pay 7056 *	NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293 TUBING, CASING, CASING & TUBING SIZE 7 5/8"	NEW NEW NEW Total Depth 7300 * Top Oil/Oxx Pay 7056 * AND CEMENTING RECORD DEPTH SET 1400*	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT 600 Sx. 5x.
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11"	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293 TUBING, CASING, CASING & TUBING SIZE	NEW NEW NEW Total Depth 7300 * Top Oil/Oxex Pay 7056 * AND CEMENTING RECORD DEPTH SET	NEW NEW NEW P.B.T.D. 7292 1 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293 TUBING, CASING, CASING & TUBING SIZE 7 5/8"	NEW NEW NEW Total Depth 7300 * Top Oil/Oxx Pay 7056 * AND CEMENTING RECORD DEPTH SET 1400*	NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT 600 Sx.
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4"	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293 TUBING, CASING, CASING & TUBING SIZE 75/8" 27/8"	NEW NEW NEW Total Depth 7300 * Top Oil/Orger Pay 7056 * AND CEMENTING RECORD DEPTH SET 1400 * 7300 *	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 600 Sx. 600 Sx. 600 Sx.
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056 HOLE SIZE 11" 6 3/4" TEST DATA AND REQUEST F	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7272 TUBING, CASING, CASING & TUBING SIZE 75/8" 27/8" COR ALLOWABLE (Test must	NEW NEW NEW Total Depth 7300 ° Top Oil/Orge Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load load of load of load load load load load load load load	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 600 Sx. 600 Sx. 600 Sx.
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4" TEST DATA AND REQUEST FOIL WELL	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293 TUBING, CASING, CASING & TUBING SIZE 75/8" 27/8" COR ALLOWABLE (Test must able for th	NEW NEW NEW Total Depth 7300 ° Top Oil/Orge Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load on the for full 24 hours)	NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT 600 Sx. 600 Sx. il and must be equal to or exceed top allow
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	on - (X) OIL ; NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293 TUBING, CASING, CASING & TUBING SIZE 75/8" 27/8" FOR ALLOWABLE (Test must able for th Date of Test	NEW NEW NEW Total Depth 7300 * Top Oil/Organ Pay 7056 * AND CEMENTING RECORD DEPTH SET 1400* 7300* be after recovery of total volume of load on is depth or be for full 24 hours) Producing Method (Flow, pump, gas	NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT 600 Sx. 600 Sx. il and must be equal to or exceed top allow
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7656- HOLE SIZE 11" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 22, 1966	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293 TUBING, CASING, CASING & TUBING SIZE 75/8" 27/8" COR ALLOWABLE (Test must able for th Date of Test June 26, 1966	NEW NEW NEW Total Depth 7300 ° Top Oil/Orge Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load on the for full 24 hours)	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top allow
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 22, 1966 Length of Test	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard <i>J29 3</i> TUBING, CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" COR ALLOWABLE (Test must able for th Date of Test June 26, 1966 Tubing Pressure	NEW NEW NEW Total Depth 7300 * Top Oil/Organ Pay 7056 * AND CEMENTING RECORD DEPTH SET 1400* 7300* be after recovery of total volume of load on this depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 600 Sx. SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. 1 and must be equal to or exceed top allow lift, etc.) Choke Size 18/614"
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date Pirst New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7293 TUBING, CASING, CASING & TUBING SIZE 75/8" 27/8" COR ALLOWABLE (Test must able for th Date of Test June 26, 1966	NEW NEW NEW Total Depth 7300 * Top Oil/Organ Pay 7056 * AND CEMENTING RECORD DEPTH SET 1400* 7300* be after recovery of total volume of load on this depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top alloc lift, etc.) Choke Size 18/64" Gas-MCF
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4" Date SIZE 11" 6 3/4" Date Pirst New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard <i>ILI J</i> TUBING, CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" CASING & TUBING SIZE 7 5/8" 2 7/8" Date of Test June 26, 1966 Tubing Pressure 200	NEW NEW NEW Total Depth 7300 ° Top Oil/Org Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 600 Sx. SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/614"
Designate Type of Completi Date Spudded May 30, 1966 Pool Prinkard Perforations 7056 HOLE SIZE 11" 63/4" TEST DATA AND REQUEST FOIL WELL Date Pirst New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard <i>ILI J</i> <i>TUBING</i> , CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" CASING & TUBING SIZE 7 5/8" 2 7/8" Date of Test June 26, 1966 Tubing Pressure 200 Oil-Bbls.	NEW NEW NEW Total Depth 7300 ° Top Oil/Org Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 600 Sx. SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. 11 and must be equal to or exceed top allow lift, etc.) Choke Size 18/64" Gas-MCF
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4" 5 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard <i>ILI J</i> <i>TUBING</i> , CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" CASING & TUBING SIZE 7 5/8" 2 7/8" Date of Test June 26, 1966 Tubing Pressure 200 Oil-Bbls.	NEW NEW NEW Total Depth 7300 ° Top Oil/Org Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 0 SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/64" Gas - MCF 87.1
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 63/4" Date SIZE 11" 63/4" Date Pirst New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard <i>ILI J</i> <i>TUBING</i> , CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" CASING & TUBING SIZE 7 5/8" 2 7/8" Date of Test June 26, 1966 Tubing Pressure 200 Oil-Bbls.	NEW NEW NEW Total Depth 7300 ° Top Oil/Org Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbis.	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top alloc lift, etc.) Choke Size 18/64" Gas-MCF
Designate Type of Completin Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146 GAS WELL	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7 29 3 TUBING, CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" COR ALLOWABLE (Test must able for th Date of Test June 26, 1966 Tubing Pressure 200 Oil-Bbls. 140	NEW NEW NEW Total Depth 7300 ° Top Oil/Org Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load o ais depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbls. 6	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/641" Gas - MCF 87.1
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 63/4" TEST DATA AND REQUEST F OIL WELL Date Pirst New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146 GAS WELL	on - (X) Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7 29 3 TUBING, CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" COR ALLOWABLE (Test must able for th Date of Test June 26, 1966 Tubing Pressure 200 Oil-Bbls. 140	NEW NEW NEW Total Depth 73001 Top Oil/Orge Pay 70561 AND CEMENTING RECORD DEPTH SET 14001 73001 be after recovery of total volume of load on this depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water - Bbls.	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 0 SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/64" Gas - MCF 87.1
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 63/4" 53/4" Date First New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146 GAS WELL Actual Prod. Test-MCF/D	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard <i>JUI 3</i> TUBING, CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" Date of Test June 26, 1966 Tubing Pressure 200 OII-Bbls. 140 Length of Test	NEW NEW NEW Total Depth 7300 ° Top Oil/Org Pay 7056 ° AND CEMENTING RECORD DEPTH SET 1400° 7300° be after recovery of total volume of load o ais depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water-Bbls. 6	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/641" Gas - MCF 87.1
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 63/4" TEST DATA AND REQUEST F OIL WELL Date Pirst New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146 GAS WELL Actual Prod. Test-MCF/D resting Method (pitot, back pr.)	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard <i>ILI J</i> <i>CASING</i> & TUBING SIZE 7 5/8" 2 7/8" CASING & TUBING SIZE 7 5/8" 2 7/8" Date of Test June 26, 1966 Tubing Pressure 200 OII-Bbls. 140 Length of Test Tubing Pressure	NEW NEW NEW Total Depth 73001 Top Oil/Orgr Pay 70561 AND CEMENTING RECORD DEPTH SET 14001 73001 be after recovery of total volume of load on this depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 6 Bbls, Condensate/MMCF Casing Pressure	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe SACKS CEMENT 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/641" Gas - MCF 87.1
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 6 3/4" 5 3/4" Date First New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146 GAS WELL Actual Prod. Test-MCF/D	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard <i>ILI J</i> <i>CASING</i> & TUBING SIZE 7 5/8" 2 7/8" CASING & TUBING SIZE 7 5/8" 2 7/8" Date of Test June 26, 1966 Tubing Pressure 200 OII-Bbls. 140 Length of Test Tubing Pressure	NEW NEW NEW Total Depth 73001 Top Oil/Orgr Pay 70561 AND CEMENTING RECORD DEPTH SET 14001 73001 be after recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas Producing Method (Flow, pump, gas Flow Casing Pressure 6 OIL CONSERV	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 00 SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top allow lift, etc.) Choke Size 18/64 ¹¹ Gas-MCF 87.1 Gravity of Condensate Choke Size VATION COMMISSION
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 63/4" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146 GAS WELL Actual Prod. Test-MCF/D resting Method (pitot, back pr.) . CERTIFICATE OF COMPLIAN	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard 7 5/8" 2 7/8" CASING & TUBING SIZE 7 5/8" 2 7/8" Date of Test June 26, 1966 Tubing Pressure 200 OII-Bbls. 140 Length of Test Tubing Pressure NCE	NEW NEW NEW Total Depth 73001 Top Oil/Orge Pay 70561 AND CEMENTING RECORD DEPTH SET 14001 73001 be after recovery of total volume of load or be after recovery of total volume of load or Producing Method (Flow, pump, gas Flow Casing Pressure Water - Bbls. 6 Bbls. Condensate/MMCF Casing Pressure 01L CONSERV	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 0 SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/641" Gas-MCF 87.1 Gravity of Condensate Choke Size 18 January Strategy January Strategy January Strategy January Strategy Choke Size 18 January Strategy January Strategy January Strategy
Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 63/4" 63/4" Date First New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" FOR ALLOWABLE (Test must able for th Date of Test June 26, 1966 Tubing Pressure 200 Oil-Bbls. 140 Length of Test Tubing Pressure NCE	NEW NEW NEW Total Depth 73001 Top Oil/Orgr Pay 70561 AND CEMENTING RECORD DEPTH SET 14001 73001 be after recovery of total volume of load on this depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Method (Flow, pump, gas Flow Casing Pressure Water - Bbls. 6 OIL CONSERV	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 0 SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/641" Gas-MCF 87.1 Gravity of Condensate Choke Size 18 January Strategy January Strategy January Strategy January Strategy Choke Size 18 January Strategy January Strategy January Strategy
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Designate Type of Completi Date Spudded May 30, 1966 Pool Drinkard Perforations 7056- HOLE SIZE 11" 63/4" 63/4" Date First New Oil Run To Tanks June 22, 1966 Length of Test 8 Hours Actual Prod. During Test 146 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	on - (X) OIL NO Date Compl. Ready to Prod. June 26, 1966 Name of Producing Formation Drinkard TUBING, CASING, CASING & TUBING SIZE 7 5/8" 2 7/8" FOR ALLOWABLE (Test must able for th Date of Test June 26, 1966 Tubing Pressure 200 Oil-Bbls. 140 Length of Test Tubing Pressure NCE	NEW NEW NEW Total Depth 73001 Top Oil/Orge Pay 70561 AND CEMENTING RECORD DEPTH SET 14001 73001 be after recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure Water - Bbis. 6 APPROVED	NEW NEW NEW P.B.T.D. 72921 Tubing Depth 73001 Depth Casing Shoe 0 SACKS CEMENT 600 Sx. 600 Sx. 600 Sx. il and must be equal to or exceed top allo lift, etc.) Choke Size 18/641" Gas-MCF 87.1 Gravity of Condensate Choke Size 18 January Strategy January Strategy January Strategy 19

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Assistant District Superintendent

(Title)

(Date)

Dan Gillett

June 27, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl completed wells.

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