NEW M. ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

Iteret Terminality Terminality <thterminality< th=""></thterminality<>		All distance	must be from the out	er boundaries	of the Section.		
Interior Section 17 Tormade 22 South Measure 1050 County Leat 1980 tent tent the South intermediate 1050 tent tent the South intermediate 1050 West intermediate 1050 1980 tent tent the South intermediate 1050 Tent tent tent tent tent tent tent tent	perator TEXACO In		Lease	N ING TO T	AX W , 98		Well No. 6
Sum Shine Roy. Rebel Oil Unit and the state of t	it Letter Section	Township	Rang	e		Lea	
Determine the producting remember Drinkard Peel Drinkard Drinkard LO Access Dottine the accessed dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, initization, force-pooling, etc? Unitization Agreement [X] Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if accessary.) No allowable will be assigned to the well until all interests have been chasolidated (by communitization, unitization, forced-pooling, or otherwise) or until a son-stander unit, eliminating such interests, has been approved by the Commission. Sumshine Roy. Rebel Oil I bereky certify that the information certify that the well local start of the sta	tual Footage Location of Well:	South	line and 165	í0 i	eet from the		
10. Outline the arrange dedicated to the subject well by colored peacil or hackare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? [A] Yes No If answer is "yes," type of consolidation Unitization Agreement If more than one lease of different owners and tract descriptions which have actually been consolidated. (Use reverse side o this form in necessary.) If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form in seconsary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. If we be only the lase. I.e. Hunt Lese. If we be only the lase. I.e. Hunt Lese. If we be only the lase. I.e. Hunt Lese. If any the lase. I.e. Hunt lase. If any the lase of a data larger </td <td>ound Level Elev: Produ</td> <td>icing Formation</td> <td>the second s</td> <td>Drink</td> <td>ard</td> <td></td> <td><u>цо</u></td>	ound Level Elev: Produ	icing Formation	the second s	Drink	ard		<u>цо</u>
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hoth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes □ No If answer is "yes," type of consolidation Unitization Agreement If answer is "ao," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form is necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or unit a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I answer is "ao," Rebel Oil J. J. Velton Position Markers Company TEXACO Inc. Pallinger Ao Ac. Total: 320 Ac. J. J. Velton J. J. Velton J. J. J. Velton Dotal Stary of Ac. J. J. Velton J. J. J. Stary of the base of a start discription of the base of actual supervise, and that the as is true and councies of actual supervise, and that the as is true and councies of actual supervise, and that the as is true and councies of actual supervise, and that the as is true and councin the base of actual supervise. 	1 Outline the acreage		subject well by co	lored penci	or hachure	marks on the	plat below.
dated by communitization, unitization, force-pointing-ccc. X Yes No If answer is "so," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a son-standard unit, eliminating such interests, has been approved by the Commission. Centre Centre(CATION I G. W. Sims L. Hunt Lse. I hereby certify that the information certification base in the rest and complete to the test of my tage-redge and belief. W. D. White Lse. Lse. 2 Sing 6 1 I hereby certify that the well location of the point we plotted to the well location of the point we plotted to the well location of the point we plotted to the well location of the point we plotted to the the set of heaver and the set of heaver and belief. 2 Sing 6 1 A set. 2 Sing 6 1 A set. 2 Sing 6 1 A set. 2 Sing 6 3 A set. 4 A set. 1 A set. 1 A set. 2 A set	2. If more than one le interest and royalty)	ase is dedicated 1	to the well, outline	e each and i	dentify the o	wnership ther	eof (both as to working
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forcad-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. CERTIFICATION I thereby certify that the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the information con- tende been is true and complete to the herefore my supersistic and the the information con- tende been is true and complete to the shown on this plot was plotted from fin- notes of actual surveys made by me and or the beat of how ledge and belief. Date Surveyed 1 0 action surveyses made by me major to had family on J. J. O. Velten J. J. O. Velten	3. If more than one lead dated by communitiz	ation, unitization,	torce-pouring. etc.	•			·
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. CERTIFICATION I hereby certify that the information cer- teined herein is true and complete to the berral my neawledge and teolet. N. G. N. G. N. G. Markers Later and the set of the best of here and complete the the information cer- teined herein is true and complete to the berral my neawledge and teolet. N. G. N. G. N. G. TEXACO Inc. 2 1 1 2 2 5/12/66 Notal: 320 Ac.		If answer is "y list the owners and	tract descriptions	which have	e actually be	en consolidate	ed. (Use reverse side of
sion.' G. W. Sims L. Hunt Lse. Sunshine Roy. Rebel Oil W. Di White Lse. Markers 2 2 40 Ac. Total: 20 Ac. CERTIFICATION CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. CERTIFICATION Lse. Norge J. J. Velten Position Division Civil Engineer Compay TEXACO Inc. Date S/20/66 Lse. Lse. Lse. Certify that the well local shown on this plat was plotted from the notes of actual surveysed Lse. Total: 20 Ac. Total: 20 Ac.	this form if necessa	ry.)	11 11 11 1	to have her	n consolidat	ed (by comm	unitization, unitization,
L. Hunt LSe. Sunshine Roy. N. D. White Lse. M. D. White Lse. Markers Company TEXACO Inc. Company TEXACO Inc.							
W. D. White Lse. I W. D. White Lse. Lse. Use. Use. Use. Use. N. G. N. G. Ptasynski Lse. Use. N. G. Ptasynski Lse. Use.	Sunshi	ne Rov.	•			tained here	in is true and complete to the knowledge and belief.
1 N. G. Markers N. G. 2 6 1650 Ptasynski Lse. 1650 I hereby certify that the well locating shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the satisfier to the best of knowledge and belief. 1 2 1 2 6 I hereby certify that the well locating shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the satisfier true and correct to the best of knowledge and belief. TEXACO Inc. 2 1 2 2 6 1 2 2 6 1 2 1 2 2 6 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	+		Lse.	-			· · ·
Markers: Markers: N. G. N. G. Ptasynski Lse. I hereby certify that the well location for the set of the set of the best o	l	1		•			
2 6 1 hereby certify that the well location in the solution of the solution	•	ſ	· · ·		. G.	Date	5/20/66
1 2 Total: 320 Ac. Date Surveyed 5/19/66 Registered Professional Engineer and/or Land Surveyor J. J. J. Velten	2 1650' Dollie	6	17) 17)	E Ptasy	nski Lse.	shown on notes of under my	this plat was plotted from fiel actual surveys made by me o supervision, and that the sam and correct to the best of m
Total: 320 Ac.	TEXACO Inc.	2			٠.	Registered	5/19/66 Protessional Engineer
	•	Total:	320 Ac.			A	J. J. Velten

<u>6 M., W. I.</u> <u>Sci. 1., M.22-5, R-31</u>	<u>8-E</u>		CO-OF	
1980' 751, 1650' EWL Spd 5-30-66	JI Sec.	CLASS	E	1
0mp 6-16-66	FORMATION	DATUM	FORMATION	DATU
CSG & SX - TUBING				
7 5/8" 1400' 600				
2 7/8" [360] 800				
LOGS EL GR RA IND HC A	TD 7308'	<u>ן</u> קיד תעם	1	

Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.			
CONT. ROC-RIG Drig. Co.	<u>prop depth 7300' type</u>		

	F.R. 5-26-66				
	PD 7300' - Drinkard				
	Contractor - Rod Ric				
5-31-66	TD 1400', prep to run casing.				
6-6-66	Drlg. 4196'.				
6-13-66	Dr1g. 6037'.				
6-20-66	TD 7300', fishing drill pipe.				
6-27-66	WD 7300' PBD 7292', COMPLETE.				
0~2; -00	$P_{0} = P_{0} = 0.56! = 7065! = 7071! = 7073! = 0.90 = 0.90$				
	7166', 7186', 7205', 7212', 7216', 723				
	7235', 7250', 7260', 7267', 7273', 7285',				
	7235', 7250', 7260', 7207', 7275', 7260',				
	7288', 7290', 7293' W/2 SPI				
	Ac (7056-7293') 15,000 gals 15%; TR 7.5 EFM				
	Too TOPS: Yates 2778', San Andres 4440 ,				
	Blinebry 5842', Tubb 6408', Abc 6925'.				