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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
NONE

8. Farm or Lease Name
W. L. Nix

9. Well No.
7

10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM East
THE East LINE OF SEC. 17 TWP. 22-S RGE. 38-E NMPM

12. County
Lea

15. Date Spudded
July 8, 1966

16. Date T.D. Reached
August 4, 1966

17. Date Compl. (Ready to Prod.)
August 11, 1966

18. Elevations (DF, RKB, RT, GR, etc.)
3385' (D. F.)

19. Elev. Casinghead
3375'

20. Total Depth
7300'

21. Plug Back T.D.
7296'

22. If Multiple Compl., How Many
SINGLE

23. Intervals Drilled By
Rotary Tools 7300'

Cable Tools
NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforate 2 7/8" Casing 2 jet shots at 7041', 7051', 7056', 7074', 7079', 7085', 7089', 7095', 7098', 7102', 7109', 7112', 7119', 7133', 7148', 7155', 7166', 7194', 7197', 7208', 7217', 7222', 7232', 7238', 7245', 7252', 7258', 7265', & 7270'.

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Gamma Ray Acoustic Log

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)
7270'

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	15.28	1430'	11"	550 Sx.	NONE
2 7/8"	6.50	7300'	6 3/4"	850 Sx.	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" O. D. Casing with 2 jet shots at 7041', 7051', 7056', 7074', 7079', 7085', 7089', 7095', 7098', 7102', 7109', 7112', 7119', 7133', 7148', 7155', 7166', 7169', 7176', 7181', 7194', 7197', 7208', 7217', 7222', 7232', 7238', 7245', 7252', 7258', 7265', & 7270'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7041' to 7270'	12,000 gals Reactrol acid in 11 stages with 6 ball sealers between stages.

33. 7245', 7252', 7258', 7265', & 7270'. PRODUCTION

Date First Production
August 8, 1966

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Aug. 11, 1966	8	32/64"		92	172.9	NONE	1880

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
225	- - -		276	518.9	NONE	41

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Skelly Oil Company

Test Witnessed By
E. L. Callerman

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE August 11, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1405'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1637'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2666'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2783'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4257'	T. Simpson	T. Gallup	T. Ignacio Qtz e
T. Glorieta	5418'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry	5845'	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	6381'	T. Granite	T. Todilto	T. _____
T. Drinkard	6690'	T. Delaware Sand	T. Entrada	T. _____
T. Abo	6900'	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	218	218	Caliche				
218	684	466	Redbed				
684	1230	546	Redbed & Sand				
1230	1405	175	Redbed, Sand & Shale				
1405	1637	232	Anhy				
1637	2666	1029	Salt				
2666	3522	856	Anhy & Salt				
3522	4368	846	Anhy & Lime				
4368	5312	944	Lime				
5312	5869	557	Lime & Sand				
5869	6494	625	Lime, Sand & Shale				
6494	6818	324	Lime & Sand				
6818	7300	482	Lime, Sand & Shale				
1 Depth		7300					
		7296					
All measurements from rotary table or 12' above ground level.							
Estimate Number		5446					
6 - NMOCC - Hobbs, New Mexico							
1 - Gordon Cone - Box 1148 - Lovington, N.M.							
1 - Field							
1 - File							