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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. L. Nix	Well No. 7	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or <u>Fee</u>
Location			
Unit Letter <u>0</u>	<u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u>		
Line of Section <u>17</u>	Township <u>22-S</u>	Range <u>38-E</u>	NMPM, <u>Lea</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 22-S
			Rge. 38-E
			Is gas actually connected? YES
			When August 11, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	NEW	NEW	NEW
Date Spudded July 8, 1966	Date Compl. Ready to Prod. August 11, 1966	Total Depth 7300'	P.B.T.D. 7296'					
Pool Drinkard	Name of Producing Formation Drinkard	Top Oil/Gas Pay 7041'	Tubing Depth 7300'					
Perforations 2 7/8" Casting 2 shots @ 7041', 7051', 7056', 7074', 7079', 7085', 7089', 7095', 7098', 7102', 7109', 7112', 7119', 7133', 7148',*		Depth Casing Shoe 7300'						
(Shots Continued Below) TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
*7155', 7166', 7169', 7176', 7181', 7194', 7208', 7217', 7222', 7232', 7238', 7245', 7252', 7258', 7265', and 7270'.								
11"		7 5/8"		1430'		550 Sx.		
6 3/4"		2 7/8"		7300'		850 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

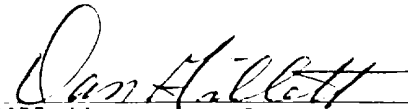
Date First New Oil Run To Tanks August 8, 1966	Date of Test August 11, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 8 Hours	Tubing Pressure 225	Casing Pressure ---	Choke Size 32/64"
Actual Prod. During Test 92	Oil-Bbls. 92	Water-Bbls. NONE	Gas-MCF 172.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dan Gillett
Assistant District Superintendent
August 11, 1966

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

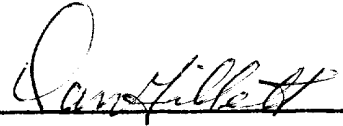
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

0.2.

1966

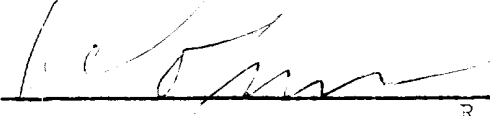
I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 8th day of August,
19 66.

My commission expires October 20, 1966.



R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease W. L. Nix Well No. 7

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
258'	0
748'	3/4
991'	3/4
1430'	1/2
1910'	1/2
2264'	3/4
2688'	3/4
2894'	1
3085'	1
3337'	1 3/4
3667'	2 3/4
3930'	3
4104'	2 3/4
4312'	2 1/2
4560'	3
4735'	1 1/2
4990'	3
5200'	3
5350'	3
5731'	3
6040'	2 3/4
6311'	3
6563'	3
6850'	3 1/2
7120'	3 1/4
7300'	3 1/4