

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

B.L.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 660 Feet From The NORTH Line and 990 Feet From The
EAST Line Section 20 Township 22S Range 38E

5. Lease Designation and Serial No.
LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY A. H. FED NCT-1
37

9. API Well No.
30 025 21838

10. Field and Pool, Exploratory Area
DRINKARD

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: EXTEND TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco requests an extended TA status for the above well. The following procedure to test casing and plug integrity was performed 1/23/95.

1. Pressure tested casing and plug with 500 psi for 30 min <held>. Test was witnessed by Pat Hutchins of the BLM 1/23/95.

2. Classify well to TA status.

The original pressure chart was sent to the NMOCD and a copy can be found on the reverse side of this form.

Justification: Given the good size and condition of the wellbore and the particular location of the Blinebry #37, Texaco is currently evaluating the possibility of converting the subject well to a salt water disposal well.

The standard one year time period for TA status should be adequate time for thorough evaluation.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 1/23/96

RECEIVED
APR 3 9 32 AM '95
CARLSBAD AREA OFFICE

14. I hereby certify that the foregoing is true and correct.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 3/29/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY JOE G. LARA TITLE ENGINEER DATE 4/27/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TEXACO E + P INC
SO-025-21838
A-20-225-38E

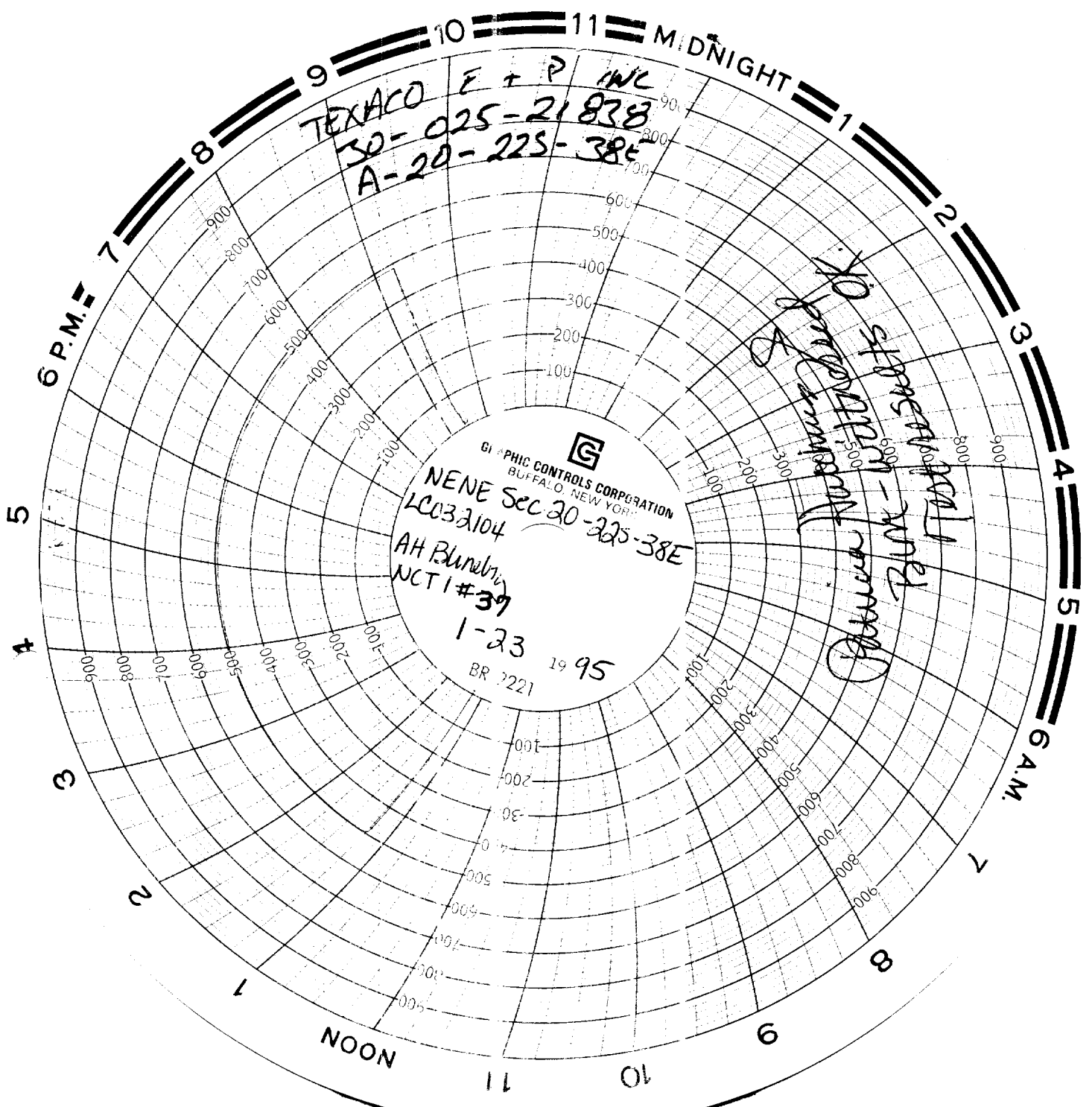
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

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1-23-95



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GRAPHIC CONTROLS CORPORATION
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Patricia Williams OK
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