

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 660' from the North Line, and 990' from the East Line, of Section 20, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown							
15. DATE SPUNDED Aug. 19, 1966		16. DATE T.D. REACHED Sept. 15, 1966		17. DATE COMPL. (Ready to prod.) SHUT IN		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3404' (D. F.)	
20. TOTAL DEPTH, MD & TVD 7470'		21. PLUG, BACK T.D., MD & TVD 7435'		22. IF MULTIPLE COMPL., HOW MANY* SINGLE - SHUT IN		23. INTERVALS DRILLED BY ROTARY TOOLS 7470'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* One jet shot at 6882', 6910', 6915', 6972', 6975', 6979', 6981', 6988', 6990', 7001', 7011', 7013', 7026', 7032', 7037', 7039', 7047', 7053', 7055', 7064', 7072', 7077', 7079', 7083', 7085', & 7087'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN 7064', 7072', 7077', 7079', 7083', 7085', & 7087'						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7 5/8"	15.28	1474'	9 7/8"	500 Sx.		NONE	
4 1/2"	9.50	7470'	6 3/4"	600 Sx.		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
NONE					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
Perf. 4 1/2" Casing with 1 jet shot at 6882', 6910', 6915', 6972', 6975', 6979', 6981', 6988', 6990', 7001', 7011', 7013', 7026', 7032', 7037', 7039', 7047', 7053', 7055', 7064', 7072', 7077', 7079', 7083', 7085', and 7087'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				6882' to 7087'		Acidize with 7800 Gals in 13 stages with 2 ball sealers between stages.	
33. PRODUCTION							
DATE FIRST PRODUCTION WELL SHUT IN		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST SHUT IN	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SHUT IN							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WELL SHUT IN						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS WELL SHUT IN							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Dan Gillett</u>		TITLE <u>Assistant District Superintendent</u>		DATE <u>October 17, 1966</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PORES ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		GEOLOGIC MARKERS	
		TEST PERIOD OR OFF-TIME	TEST PERIOD OR OFF-TIME	TEST PERIOD OR OFF-TIME	TEST PERIOD OR OFF-TIME	TEST PERIOD OR OFF-TIME	TEST PERIOD OR OFF-TIME	NAME	MEAS. DEPTH
								Top of Anhy	1444'
								Top of Salt	1674'
								Btm of Salt	2705'
								Yates	2836'
								San Andres	4317'
								Glorieta	5473'
								Blainebr	5913'
								Tubb	6445'
								Abo	6945'
								Drinkard	6746'
								D. S. T. No. 1, from 4340' to 4500', Tool opened with very weak blow. Tool open for one hour. ISIP-1778, FSIP-1731, IF-70, FF-257, HI-2291, HO-2291, recovered 30' mud with a trace of oil and sulphur water. Job complete Sept. 1, 1966.	

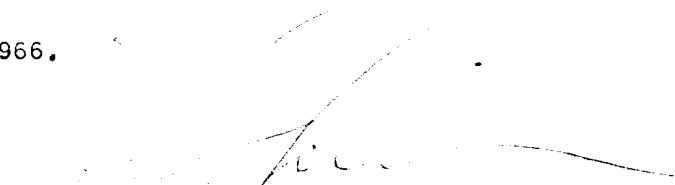
I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 20th day of September,
19 66.

My commission expires October 20, 1966.



R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 37

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
114'	1/4
590'	1/2
1178'	1/2
1450'	1/2
1717'	3/4
2000'	3/4
2240'	3/4
2765'	1 3/4
3243'	1/2
3572'	1/2
3935'	1 3/4
4074'	1 1/2
4213'	2 1/4
4408'	1 3/4
4500'	2
4731'	2 1/4
4884'	2
5002'	2
5281'	1
5427'	1 1/4
5647'	1 1/2
5763'	1 1/4
5951'	2
6055'	2
6263'	2 1/4
6423'	2 1/4
6706'	3
7112'	3 1/4
7286'	3 1/4
7376'	3 1/2
7470'	3