

CAPITAL	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

Operator HANSON OPERATING COMPANY, INC.	
Address P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name MAX GUIMAN	Well No. 2	Pool Name, Including Formation Drinkard, Blinebry, Paddock	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter L	2080	Feet From The South	Line and 590	Feet From The West
Line of Section 19	Township 22S	Range 38E	NMPA,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					SCURLOCK PERMIAN CORP EFF 9-1-91	
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation			P. O. Box #1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Company			P. O. Box #1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 19	Twp. 22S	Rge. 38E	Is gas actually connected? Yes	When April 5, 1967
If this production is commingled with that from any other lease or pool, give commingling order number: DHC #307						

COMPLETION DATA								
Designate Type of Completion -- (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Some Restv.	Drill Restv.
Date Spudded	Date Compl. Ready to Prod. 06/06/85		Total Depth 7394'		P.B.T.D. 7348'			
Elevations (DF, RKB, RT, GR, etc.) 3348' RKB	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5972'		Tubing Depth			
Perforations 5972-5830', 5472-5434'					Depth Casing Shoe 7394'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	1157'	450 sx circ
7-7/8	5-1/2	7394'	800 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil flowable for this depth or be for full 24 hours)			
Date First New Oil Ran To Tanks 06/14/85	Date of Test 06/15/85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 40#	Casing Pressure 40#	Choke Size
Actual Prod. During Test 31	Oil-Bbls. 26	Water-Bbls. 5	Gas-MCF 112

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda R. Kitt
(Signature)
Production Analyst
(Title)
06/27/85
(Date)

OIL CONSERVATION COMMISSION

JUL - 2 1985

APPROVED _____, 19____

BY ORIGINAL SIGNATURE OF JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JUN 28 1985

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