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Oil, CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator HANSON OPERATING COMPANY, INC.	8. Farm or Lease Name MAX GUTMAN
3. Address of Operator P. O. BOX 1515 ROSWELL, NEW MEXICO 88202-1515	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>590</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard- Paddock - Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3336' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Multiple Complete	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to perforate the Blinebry section from 5830'-6003' and 5542'-5634' and acidize with 3500 gallons 15% NE Acid. If further stimulation is needed, we propose to Fracture Stimulate with 50,000 gallons Cross Link Gel carrying 90,000# 20/40 sand. We propose to Co-Mingle this formation with the existing Paddock and Drinkard formations in the well. (See attached application). If production exceeds the production limitations stated in 303-C, we plan to temporarily abandon the Drinkard Formation to comply with this ruling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Drilling & Production Super. DATE April 22, 1985
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: