

PERFORATIONS:

DRINKARD Perforations:

1 - 0.50" jet per foot @ 6350', 6361', 6368', 6378', 6389', 6401', 6418', 6427', 6470', 6478', 6488', 6501' & 6510'.

VIVIAN Perforations:

1 - 0.50" jets per foot @ 6649', 6680', 6702', 6725', 6734', 6747', 6759' & 6768'.

ANDREWS Perforations:

1 - 0.50" jet per foot @ 6839', 6852', 6867', 6885', 6901', 6908', 6924' & 6938'.

TREATMENT:

Drinkard Perforations @ 6350-6510'.

Acidized w/10,000 gals. 15% DS-30 via 3-1/2" tbg. between HOWCO RTTS pkr. & ret. bridge plug. Formation broke @ 2300 psi. ISDP @ 3100 psi. 10 min. SIP @ 2600 psi.

Vivian Perforations @ 6649-6768'.

Acidized w/3,000 gals. 15% DS-30 via 3-1/2" tbg. between HOWCO HM straddle packers. Formation broke @ 3900 psi. ISDP 2600 psi. 10 min. SIP @ 2400 psi.

Andrews Perforations @ 6839-6938'.

Acidized w/10,000 gals. 15% DS-30 via 3-1/2" tbg. below HOWCO HM packer. Formation broke @ 2300 psi. ISDP @ 3100 psi. 10 min. SIP @ 2600 psi.

POTENTIAL:

All zones comingled for I.P.F. 168 BOPD on 14/64" choke.

OIL PURCHASER:

Texaco, Inc.
Midland, Texas

GAS PURCHASER:

Warren Petroleum Corp.
Tulsa, Oklahoma

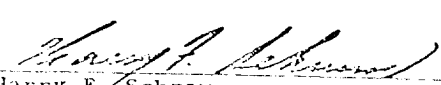
WELL STATUS:

Producing Oil Well.

GEOLOGICAL FM. TOPS:

Top of Anhydrite	1146 = +2202
Top of Salt	1232 = +2116
Base of Salt	2479 = + 869
Top of Yates	2523 = + 825
Top of Queen	3350 = - 2
Top of Penrose	3501 = - 153
Top of Means sand	3657 = - 309
Top of Grayburg	3700 = - 352
Top of Premier sand	3872 = - 524
Top of San Andres	3920 = - 572
Top of McKnight	5060 = -1712
Top of Glorietta	5086 = -1738
Top of Paddock	5119 = -1771
Top of Blinebry	5462 = -2114
Top of Middle Blinebry	5540 = -2192
Top of Lower Blinebry	5827 = -2478
Top of Tubb	6030 = -2682
Top of Drinkard	6254 = -2906
Top of Abo	6549 = -3201
Top of Andrews	6867 = -3519
Top of Granite Wash	7338 = -3990
Top of Granite	7388 = -4040

ERNEST A. HANSON


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