

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION - C.C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 25 11 57 AM '67

Revised 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☒

OTHER Dual

2. Name of Operator

Ernest A. Hanson

3. Address of Operator

P. O. Box 1515, Roswell, New Mexico

4. Location of Well

UNIT LETTER L LOCATED 2080 FEET FROM THE South LINE AND 590 FEET FROM

THE West LINE OF SEC. 19 TWP. 22-S RGE. 38-E NMPM

15. Date Spudded

7-17-67

16. Date T.D. Reached

7-20-67

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3336' GL

19. Elev. Casinghead

3336'

20. Total Depth

7394'

21. Plug Back T.D.

7348'

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

0 - 7394'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5121-5122' Paddock

Previous completion in Drinkard @ 6350-6938'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

No additional logs run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Same as previously reported					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16	6331'	5154'
					2-1/16	5081'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2 - 0.50" jets per ft. @ 5121-5122'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5121-5122'	2500 gals. Spearhead acid

3. PRODUCTION

date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
7-19-67	Flow	Shut-in					
date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-20-67	12	12/64"		51		0	
low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	620		102		0	40	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

dual completion.

Test Witnessed By

Vented. Connection available upon OCC approval of

Schram

5. List of Attachments

C-107 as filed with OCC at Santa Fe.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Henry P. Schram TITLE Exploration Manager DATE July 24, 1967