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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 22 1 21 PM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVN. <input type="checkbox"/>
			OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

Max Gutman

2. Name of Operator

Ernest A. Hanson

9. Well No.

2

3. Address of Operator

P. O. Box 1515, Roswell, New Mexico

10. Field and Pool, or Wildcat

Drinkard

4. Location of Well

UNIT LETTER L LOCATED 2080 FEET FROM THE South LINE AND 590 FEET FROM

THE West LINE OF SEC. 19 TWP. 22-S RGE. 38-E NMPM

12. County

Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-31-66	11-28-66	12-20-66	3348' KB	3336'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7394' Granite	7348'		→	0 - 7394'	

24. Producing Interval(s), of this completion - Top, Bottom, Name

6839-6938', 6649-6768' & 6350-6510' Drinkard Fm.

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Acous., GR-Den-Cal, Foc, Mini-Foc & MOP

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1157'	12-1/4"	450 sx. + 2% CaCl	None
5-1/2"	15-1/2#	7394'	7-7/8"	800 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6300'	

31. Perforation Record (Interval, size and number) 1 - 0.50" SPF
6350, 61, 68, 78, 89, 6401, 18, 27, 70,
78, 88, 6501, 10, 6649, 80, 6702, 25,
34, 47, 59, 68, 6839, 52, 67, 85, 6901,
08, 24 & 6938'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6350 - 6510	10,000 gals. acid
6649 - 6768	3,000 gals. acid
6839 - 6938	10,000 gals. acid

3. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12-20-66	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-21-66	24	14/64"	→	168		0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
140		→	168		0	41	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

H. F. Schram

5. List of Attachments

1 - GR/Acous.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Exploration Mgr.

DATE Dec. 21, 1966