

November 20, 1979

RULE 303-C-2 INFORMATION:

- (A) Operator: Hanson Oil Corporation
P. O. Box 1515
Roswell, New Mexico 88201
- (B) Lease: Max Gutman #2
Unit L, Sec. 19, T.22S, R.38E
Lea County, New Mexico
- (C) Well completed in the Drinkard and Paddock formations as a dual completion per Administrative Order MC-1779. /
- (D) Drinkard C-116 dated 5-10-79 and Paddock C-116 dated 7-9-79 are attached.
- (E) A production decline curve on both the Drinkard and Paddock zones from 1967 thru September, 1979 is attached.
- (F) Bottom Hole Pressure data:

Paddock: Datum - 1773' Pressure @ Datum 549 PSI*
Drinkard: Datum - 3002' Pressure @ Datum 990 PSI*

*Estimates based on most recent available average BHP data within vicinity of well.

- (G) Fluid Characteristics:

There is no evidence of incompatibility in fluids.

- (H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV./DAY
Drinkard Oil	5	37.6	\$32.44	\$162.20
Paddock Oil	12	36.4	32.44	389.28
TOTAL	17			\$551.48
COMMINGLED	17	37.0	\$32.44	\$551.48

- (I) All offset operators have been notified by copy of the attached letter:

American Petrofina Co., P. O. Box 2159, Dallas, Texas 75221
Marathon Oil Company, P. O. Box 552, Midland, Texas 79702
Texaco, Inc., P. O. Box 52332, Houston, Texas 77052

