

Operator HANSON OIL CORPORATION			LEASE MAX GUTMAN			Well No. 2	
Location of Well	Unit L	Sec 19	Top 22 SOUTH	Range 38 EAST	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Thg or Csg)	Choke Size	
Upper Compl	PADDOCK		OIL	ART. LIFT	TBG	OPEN	
Lower Compl	DRINKARD		OIL	FLOW	TBG	26/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 AM 6-15-79

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:00 AM 6-16-79		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	0	0
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	0	0
Minimum pressure during test.....	0	0
Pressure at conclusion of test.....	0	0
Pressure change during test (Maximum minus Minimum).....	NONE	NONE
Was pressure change an increase or a decrease?.....	NONE	NONE
Well closed at (hour, date): 8:00 AM 6-17-79	Total Time On Production 24 Hours	
Oil Production	Gas Production	
During Test: 6 bbls; Grav. 37.8	During Test 0 MCF; GOR 0	

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:30 AM 6-18-79		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0	100
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	0	100
Minimum pressure during test.....	0	100
Pressure at conclusion of test.....	0	100
Pressure change during test (Maximum minus Minimum).....	NONE	NONE
Was pressure change an increase or a decrease?.....	NONE	NONE
Well closed at (hour, date): 9:30 AM 6-19-79	Total time on Production 23.5 Hours	
Oil Production	Gas Production	
During Test: 3 bbls; Grav. 36.0	During Test 120 MCF; GOR 40,000	

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUL 15 1979
New Mexico Oil Conservation Commission

Operator HANSON OIL CORPORATION
By [Signature]
Title ENGINEER
Date 6-29-79

Orig. Signed by Jerry Sexton
Dist 1, Supv.