

SO EAST NEW MEXICO PACKER LEAKAGE TEST

|                                    |           |                              |                                   |                              |               |               |  |
|------------------------------------|-----------|------------------------------|-----------------------------------|------------------------------|---------------|---------------|--|
| Operator<br>HANSON OIL CORPORATION |           |                              | Lease<br>MAX GUTMAN               |                              |               | Well<br>No. 2 |  |
| Location<br>of Well                | Unit<br>L | Sec<br>19                    | Twp<br>22 SOUTH                   | Rge<br>38 EAST               | County<br>LEA |               |  |
| Name of Reservoir or Pool          |           | Type of Prod<br>(Oil or Gas) | Method of Prod<br>Flow, Art. Lift | Prod. Medium<br>(Tbg or Csg) | Choke Size    |               |  |
| Upper<br>Compl.                    | PADDOCK   |                              | OIL                               | ART. LIFT                    | TBG           | OPEN          |  |
| Lower<br>Compl.                    | DRINKARD  |                              | OIL                               | FLOW                         | TBG           | 26/64         |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 AM 6-15-79

Well opened at (hour, date): 8:00 AM 6-16-79

|                                                          | Upper<br>Completion                  | Lower<br>Completion |
|----------------------------------------------------------|--------------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                | X                                    |                     |
| Pressure at beginning of test.....                       | 0                                    | 0                   |
| Stabilized? (Yes or No).....                             | YES                                  | YES                 |
| Maximum pressure during test.....                        | 0                                    | 0                   |
| Minimum pressure during test.....                        | 0                                    | 0                   |
| Pressure at conclusion of test.....                      | 0                                    | 0                   |
| Pressure change during test (Maximum minus Minimum)..... | NONE                                 | NONE                |
| Was pressure change an increase or a decrease?.....      | NONE                                 | NONE                |
| Well closed at (hour, date): 8:00 AM 6-17-79             | Total Time On<br>Production 24 HOURS |                     |
| Oil Production                                           | Gas Production                       |                     |
| During Test: 6 bbls; Grav. 37.8                          | During Test 0 MCF; GOR 0             |                     |
| Remarks                                                  |                                      |                     |

FLOW TEST NO. 2

|                                                          | Upper<br>Completion                    | Lower<br>Completion |
|----------------------------------------------------------|----------------------------------------|---------------------|
| Well opened at (hour, date): 10:30 AM 6-18-79            |                                        |                     |
| Indicate by ( X ) the zone producing.....                |                                        | X                   |
| Pressure at beginning of test.....                       | 0                                      | 100                 |
| Stabilized? (Yes or No).....                             | YES                                    | YES                 |
| Maximum pressure during test.....                        | 0                                      | 100                 |
| Minimum pressure during test.....                        | 0                                      | 100                 |
| Pressure at conclusion of test.....                      | 0                                      | 100                 |
| Pressure change during test (Maximum minus Minimum)..... | NONE                                   | NONE                |
| Was pressure change an increase or a decrease?.....      | NONE                                   | NONE                |
| Well closed at (hour, date) 9:30 AM 6-19-79              | Total time on<br>Production 23.5 HOURS |                     |
| Oil Production                                           | Gas Production                         |                     |
| During Test: 3 bbls; Grav. 36.0                          | During Test 120 MCF; GOR 40,000        |                     |
| Remarks                                                  |                                        |                     |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUL 6 1979 19  
New Mexico Oil Conservation Commission

Operator HANSON OIL CORPORATION  
By [Signature]  
Title ENGINEER  
Date 6-29-79

Orig. Signed by Jerry Sexton  
Title Dist. L. Supv.