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Reason(s) for filing	(Check	proper	box
New Well			
Recompletion			
Change in Ownershi	p		

Manager

August 25,

(Title)

1969

Form C-104 Supersedes Old C-104 and C-110

LW MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS -170 j 1 1 1 1 1 9 CHANGE IN OPERATOR NAME FROM: HANSON OIL COMPANY HANSON GIL CORPORATION pany EFFECTIVE: APRIL 1, 1970 Roswell, New Mexico 88201 Other (Please explain) Effective September 1, 1969, change transporter of X Oil Dry Gas Paddock oil only to The Permian Casinghead Gas Condensate Corporation. II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, including Formation Kind of Lease Lease No. Max Gutman 2 State, Federal or Fee Paddock Location : 2080 Feet From The South Line and 590 Feet From The West Line of Section 19 Township 22-5 Range 38-E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | X | or Condensate | | or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland Texas, 79701 The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. Twp. P.ge. Is gas actually connected? Unit When If well produces oil or liquids, give location of tanks. 19 K 225 38E When well completed Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res Oil Well Gas Well New Well Workover Deepen Plua Back Designate Type of Completion -(X)Date Spuda Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, AT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations oth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SE SACKS CEMENT (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Date First New OL Run To Tanks Producing Mathod (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Press Casing Pressure Choke Size Bbis. Water - Bble. Gas - MCF Actual Prod. During Test GAS WELL Actual Prod. Tool MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condendate Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE DUB APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE/ This form is to be filed in compliance with RULE 1104. Heary P. Set

If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.